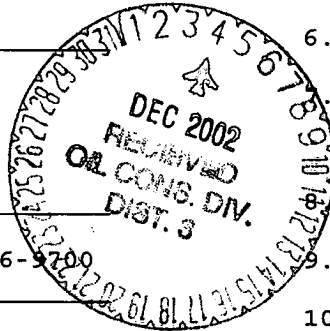


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1550' FSL, 1950' FEL, Sec. 35, T-31-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30675</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease # Lease Name/Unit Name</p> <p>Titt Well No. #2B Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11/18/02 Drill to intermediate TD @ 4365'. Circ hole clean. TOOH. TIH w/ 9 jts 7" 23# N80 LT&C csg, & 94 jts 7" 20# J55 ST&C csg, set @ 4357'. Cmt'd w/529 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (1190 cu. ft.). Tail w/65 sxs Type III w/3% calcium chloride, 0.25 pps celloflake, 5% LCM-1, 0.4% sodium metasilicate, 0.4% fluid loss (129 cu. ft.). Circ 38 bbls cmt to surface. WOC.

11/19/02 PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

11/23/02 Drill to TD @ 7085'. Circ hole clean. TOOH. TIH w/163 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7083'. Cmt'd w/201 sxs Type III 65/35 poz w/0.7% fluid loss, 0.2 pps CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel (398 cu. ft.). WOC.

11/26/02 ND BOP. NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.

SIGNATURE *Peggy Carr* Regulatory Supervisor December 2, 2002

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERAIN

DEPUTY OIL & GAS INSPECTOR, DIST. 30

Approved by _____ Title _____ Date DEC - 4 2002