Submit 3 Copies To Appropriate District	· State of New Mexico			Form C-103		
Office Energy, Minerals and Natural Resources District I			Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II				30-045-30979		
811 South First, Artesia, NM 87210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. E-1204-3		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUBBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101/16/OR SUCH PROPOSALS.)				7. Lease Name of	r Unit Agree	ment Name:
1. Type of Well: Oil Well Gas Well X	Other	1292	DEC 2002	San Juan 32-8	Unit	009261
2. Name of Operator		4.25	OR COLLEGE	82 Well No.		
Phillips Petroleum Company	017654	<u> </u>	Olor Day	SJ 32-8 Unit	#28A	
3. Address of Operator				9 Pool name or Wildcat Flanco Mesaverde 72319		
5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location 72319						
Unit Letter J : 1663' feet from the South line and 2004' feet from the East line						
Section 16	Township 31		Range 8W	NMPM	County	San Juan
Section	10. Elevation (Show wh	ether I	DR, RKB, RT, GR, e			
6567 ' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
		licate				_
NOTICE OF INT		_		BSEQUENT RE	_	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	L_	J ALTERI	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILI	ING OPNS.	PLUG A	AND CONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB]	
OTHER: 7" casing report		X	OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
RIH w/8-3/4" bit & D/O cement shoe @ 227'. Drilled ahead to 3159'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3157'. RU to cement. Pumped a preflush of 10 bbls water, 10 bbls mud clean, 10 bbls dye water ahead of 460 sx (1109 cf - 197.50 bbl slurry) Premium Lite high strength FM, 3#/sx CSE, 3% CaCl2, 0.25#.sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 4#/sx Phenoseal. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CACl2, 0.25#/sx Cello-flake. Displaced w/126 bbl water. Plug down @ 0015 hrs 11/19/02. Circ. 15 bbls cement to surface. ND BOP, Set slips and cut off casing. NU BOP & manifold. PT-OK. PT casing to 1500 psi - 30 minutes. Good test.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Talsy Clugit TITLE SHEAR Administrative Asst. DATE 12/02/02						
	Clugston			Telep	hone No.	505-599-3454
(This space for State use)	CHARLE T. PERFECT		DEPUTY ON E GAS I	ROPACTERS, ESST. AS	DEC	-3 2002
APPROVED BY Conditions of approval, if any:		_ TIT	LE		DATE	- UU&