

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1204-3
7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit 009261

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 32-8 Unit #28A
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Blanco Mesaverde 72319	
4. Well Location Unit Letter J : 1663' feet from the South line and 2004' feet from the East line Section 16 Township 31N Range 8W NMPM County San Juan	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6567' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: 4-1/2" casing report <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/19/02 RIH w/6-1/4" bit & D/O shoe @ 3157'. Drilled ahead to 6120' TD. TD reached 11/22/02. Circ. hole. RIH w/4-1/2" 11.6#, J-55 casing and set @ 6120' with ported collar @ 3070'. RU to cement. Pumped a preflush of 5 bbls 2% KCl water, 5 bbls gel water, & 5 bbls 2% KCl. Pumped 50 sx (115 cf - 20.48 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.25#/sx Cello-flake, 0.2% CD-32, 1#/sx LCM-1, 0.75% FL-52 for Scavenger slurry. 1st Lead - pumped 50 sx (116 cf - 20.65 bbl slurry) Premium Lite, 3#/sx CSE, 0.25#/sx Cello-flake, 0.2% CD-32, 1#/sx LCM-1, 0.75% FL-52, 4#/sx Pheno-seal. 2nd Lead - 120 sx (278 cf - 49.51 bbl slurry) Premium Lite, 33#/sx CSE, 0.25#/sx Cello-flake, 0.2% CD-32, 1#/sx LCM-1, 0.75% FL-52, 2.5#/sx Phen-seal. Tail - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite, 3#/sx CSE, 0.25#/sx Celloflake, 0.2% CD-32, 1#/sx LCM-1, 0.75% FL-52, 4#/sx Pheno-seal. Displaced w/94 bbl 2% KCL water. Plug down @ 2140 hrs 11/22/02. ND BOP, set slips and cut off casing. RD & released rig 11/23/02. 11/25/02 Ran CBL showed TOC @ 3140' (7" shoe @ 3157'). Plans are to completed the MV intervals before squeezing cement through the ported collar @ 3067'. Will show PT on 4-1/2" casing on next report.

REPORT CEMENT TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Asst. DATE 12/02/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY CHARLES T. PERREN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC -3 2002
Conditions of approval, if any: