

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 16 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NE/SE), 1990' FSL & 1150' FEL, Section 20, T26N, R6W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-079304-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
SANCHEZ A 2N

9. API Well No.
30-039-30954

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 05/10/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

MAY 18 2011

FARMINGTON FIELD OFFICE

NMCCD *AV*

Sanchez A 2N
API# 30-039-30954
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 02/24/11** RU BWWC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs 7337' – 2000', Cont' GR/CCL log to 15'. TOC @ 2553'. RD W/L.
- 04/12/11** Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 04/12/11. Test Ok.
- 04/14/11** RU Warrior W/L to Perf. **Dakota** w/ .34" diam. – 2SPF @ 7324', 7320', 7316', 7311', 7308', 7290', 7286', 7279', 7259', 7252', 7246', 7242' = 24 Holes. 1SPF @ 7230', 7225', 7222', 7211', 7205', 7190', 7182', 7170', 7164', 7157' = 10 Holes. Total Dakota Holes = 34.
- 04/15/11** Acidize w/ 10bbls of 15% HCL. Frac'd (7157' – 7324') w/ 129,150gals 70% Quality Slick Foam pad, w/ 40,003# 40/70 Mesh. Pumped 109bbls flush. Total N2:2,229,100SCF. Set CFP @ **5652'**. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 5464', 5456', 5362', 5352', 5311', 5294', 5267', 5215', 5206', 5184', 5168', 5164', 5158', 5152', 5141', 5136', 5127', 5114', 5078', 5068', 5063', 5055', 5010', 5003', 4993' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4993' – 5464') w/ 106,540gals 70% Quality N2 Slick Foam w/ 96,438# 20/40 Brown Sand. Pumped w/ 29,300SCF Foam Flush. Total N2:1,136,500SCF. Start Flowback.
- 04/18/11** RIH w/ CBP set @ **4600'**. RD flowblack & Frac Equip.
- 04/20/11** MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.
- 04/21/11** Tag & M/O CBP @ **4600'**. CO & DO to top of CFP @ **5652'**.
- 04/22/11** Tag & DO the rest of CFP @ **5652'**. CO & M/O to PBTD @ **7347'**. Blow/flow.
- 04/25/11** MU & TIH, set RBP @ 5535'.
- 04/26/11** Ran gas analysis on MV. Retrieve RBP @ 5535'. Blow/flow & CO.
- 04/29/11** RU tefeller & catch DK sample. Flowtest DK & MV. RIH w/ 232jts, 2 3/8", 4.7#, J-55 tbg set @ 7296' w/ F-Nipple @ 7295'. ND. BOPE. NU WH RD RR @ 09:00hrs on 04/30/11.