

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. 14206032168A
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name SHIP ROCK
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMMN78404X
3b. Phone No. (include area code) Ph: 505-333-3176		8. Well Name and No. NW CHA CHA 35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R14W NENW 0330FNL 2310FWL 36.703842 N Lat, 108.315704 W Lon		9. API Well No. 30-045-07932-00-S1
		10. Field and Pool, or Exploratory CHA CHA GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #108759 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/20/2011 (11SXM0935S)

Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 05/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title STEPHEN MASON PETROLEUM ENGINEER	Date 05/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW Cha Cha Unit 35 (PA)

2/10/2011

Contacted Mr. Kelly Roberts w/NMOCD, Bill Freeman w/Navajo Nation EPA & NMBLM Hotline @ 2:20 p.m. 2/9/11 & advised the TA ops were commencing. MIRU. Att to rls prk w/no results. Wrk tbg 2 hrs. Wrkd pkr free. TOH 70 jts 2-3/8" tbg, Baker Model G pkr, 34 jts 2-3/8" tbg & 2-3/8" x 22' jt tbg. Found tbg prtd @ 3,303' FS fr/hvy corr. Est TOF @ 3,355'.

2/11/2011

TIH 4-3/4" x 5' OS w/2-3/8" grapple, bmpr sub, xo & 104 jts 2-7/8" tbg. Tgd TOF @ 3,350'. Wrkd OS over TOF. TOH. Found metal pcs in OS & lt gouges on 4-3/4" grapple OD. TIH 4-3/4" x 5' MS w/3-7/8" skirt mill, 3-1/2" jars, 6 - 3-1/2" DC's, xo & 96 jts 2-7/8" tbg.

2/12/2011

TIH 2 jts 2-7/8" tbg. Tgd TOF @ 3,350'. Brk circ w/AFU. DO tbg fr/3,350' - 3,364'. Circ cln w/med - lt metal & cmt ret. TOH. Found 2-3/8" x 1.5' piece tbg stk in MS.

2/14/2011

TIH 4-3/4" x 5' MS w/3-7/8" skirt mill, 3-1/2" jars, 6 - 3-1/2" DC's, xo & 98 jts 2-7/8" tbg. Tgd TOF @ 3,364'. Brk circ w/AFU. DO tbg fr/3,364' - 3,368'. TOH & LD 1 jt 2-3/8" tbg. Att to Cont TOH tbg w/no results. Found tbg stk. Att to brk circ w/AFU. Tbg psig up to 1,700 psig. Att to wrk tbg free for 2 hrs w/no results. EIR dwn TCA w/5 BLW @ 2 BPM & 400 psig. Brk circ w/AFU. Circ psig 1,700 to 800 in 20 min. Circ 6 hrs w/hvy cmt ret. Att to wrk & jar 2-7/8" tbg free w/no results. EOT @ 3,330'.

2/15/2011

MIRU WL. RIH w/string shot. BO DC's @ 3,284'. RDMO WL. RDMO AFU. TOH & LD 97 jts 2-7/8" tbg & 5 - 3-1/2" DC's. Top of 3-1/2" DC @ 3,284', 3-1/2" jar @ 3,315', xo Bushing @ 3,324', 4-3/4" Shoe @ 3,326'. EOT @ 3,330'. TOF @ 3,364'. RDMO. Susp rpt for TA. WO eval.

5/11/2011

First rpt for AFE #1101755 to P&A. Contacted Mr. Kelly Roberts w/NMOCD, Bill Freeman w/Navajo Nation EPA & NMBLM cmt In @ 3:20 p.m. 5/6/11 & advised that P&A ops were commencing. MIRU. TIH 4-3/4" bit, 5-1/2" csg scr & 97 jts 2-3/8" tbg. Tgd @ 3,182'. TOF @ 3,284'. Ld & PT tbg to 2,500 psig w/1 BLW. Tstd OK. EIR dwn 2-3/8" tbg @ 2.5 BPM & 600 psig w/5 BLW. TOH. TIH NC, SN & 99 jts 2-3/8" tbg. Tgd @ 3,236'. Brk circ w/FW @ 3,227'. Att to CO w/no results. Rec large pcs cmt. TOH tbg & BHA.

5/12/2011

McGuire on loc for H2S monitoring. Found 0 ppm H2S @ WH. TIH 5-1/2" CICR, setting tl, 95 jts 2-3/8" tbg & 2 jts 2-3/8" x 10' tbg subs. Set CICR @ 3,145'. TOH & LD 1 jt 2-3/8" tbg. Att to PT TCA w/no results. EIR @ 2.5 BPM & 600 psig. TIH 1 jt 2-3/8" tbg. Stung into CICR. Att to EIR dwn 2-3/8" tbg w/no results. Tbg press up to 2,500 psig. Press dropd fr/2,500 - 2,450 in 10 min. TOH. MIRU WL. Perf sqz holes w/3 JSPF, w/HSC chrgs, (0.21" dia), @ 3,140' - 3,141' (3 holes). RDMO WL. TIH 5-1/2" pkr, unloader, 95 jts 2-3/8" tbg. Set pkr @ 3,130'. EIR dwn 2-3/8" tbg @ 2.9 BPM & 1,275 psig. Rls pkr. TOH 95 jts 2-3/8" tbg & BHA. TIH 5-1/2" CICR, setting tl, 95 jts 2-3/8" tbg. Set CICR @ 3,125'. EIR dwn 2-3/8" tbg w/1.1 BLW & 550 psig. Ppd 40 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 54.79 cuft). Stung out of CICR. Ppd 10 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 13.70 cuft). Ppd cmt plug fr/3,141' - 3,027'. TOH. LeRoy Lee w/Navajo Nation EPA on loc to witness P&A.

5/13/2011

TIH 93 jts 2-3/8" tbg. Tgd TOC @ 3,038'. TOH. Perf sqz holes w/3 JSPF, w/HSC chrgs, (0.21" dia), @ 2,010' - 2,011' (3 holes). TIH 5-1/2" pkr, unloader, 59 jts 2-3/8" tbg & 2 -2-3/8" x 10' tbg subs. Set pkr @ 1,960'. EIR dwn 2-3/8" tbg @ 2.5 BPM w/4 BLW & 400 psig. Ld & PT TCA to 650 psig w/1 BLW. Tstd OK per Val Euintile w/Navajo Nation BLM. Rls pkr. TOH tbg & BHA. TIH 5-1/2" CICR, setting tl, 59 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Set CICR @ 1,960'. EIR dwn 2-3/8" tbg @ 2 BPM w/7 BLW & 575 psig. Ppd 43 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 58.91 cuft). Sting out of CICR. Ppd 10 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 13.70 cuft). Ppd cmt plug fr/1,960' - 1,860'. TOH. Perf sqz holes w/3 JSPF, w/HSC chrgs, (0.21" dia), phased 120 degs @ 1,047' - 1,048' (3 holes). EIR dwn 5-1/2" csg @ 1.5 BPM w/37 BLW & 575 psig. TIH 5-1/2" CICR, setting tl, 30 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Set CICR @ 1,000'. EIR dwn 2-3/8" tbg @ 2 BPM w/38 BLW & 475 psig. Ppd 266 sxType III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 364.41 cuft). No ret to surf. Sting out of CICR. LeRoy Lee w/Navajo Nation EPA & Val Euintile w/Navajo Nation BLM.

5/16/2011

RIH w/GR/CCL/CBL. Tgd @ 915'. Logged fr/915' - surf. No cmt behind csg. Perf sqz holes w/3 JSPF, w/HSC chrgs, (0.21" dia), phased 120 degs @ 510' - 511' (3 holes). TIH 5-1/2" pkr, unloader, 14 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Set pkr @ 480'. EIR dwn 2-3/8" tbg @ 2 BPM w/46 BLW & 1,900 psig. Ld & PT TCA to 650 psig w/1 BLW. Rls pkr. TOH tbg & BHA. TIH 30 jts 2-3/8" tbg. Tgd TOC @ 980'. Ppd 54 sx Class G cmt (mixed @ 15.6 ppg & 1.15 cuft/sx yield, 62.1 cuft). TOH. EOT @ 531'. Rev circ w/5 BLW. TOH. TIH 5-1/2" CICR, setting tl, 14 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. Ppd 5 BLW dwn 2-3/8" tbg. Set CICR @ 466'. EIR dwn 2-3/8" tbg @ 1.5 BPM w/5 BLW & 750 psig. Ppd 246 sx Class G cmt (mixed @ 15.6 ppg &

1.15 cuft/sx yield, 282.89 cuft) @ 2 BPM & 1,335 psig. Rec 18 bbls drill mud & paraffin. Circ 1 bbl cmt to pit fr/BH. Sting out of CICR. TOH & LD 2-3/8" x 10' tbg sub & 2 jts 2-3/8" tbg. Rev circ w/5 BLW. TOH.

5/17/2011

TIH. Tgd @ 430'. TOH & LD 1 jt 2-3/8" tbg. EOT @ 427'. Ppd 65 sks Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 74.75 cuft). Ppd cmt plug fr/430' – surf. TOH. Top off 5-1/2" csg w/1.5 bbls cmt. RDMO.

5/18/2011

Weld on P&A marker. FR for P&A.