

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 12 2011

5. Lease Serial No.

MM-8405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FNL & 1850' FEL SWNE Sec. 11 (G) -T25N-R11W N.M.P.M.

8. Well Name and No.

Canyon #11

9. API Well No.

30-045-21393

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>OMT SOZ, RC</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>BASIN MC & PWOP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated this well to the Basin Mancos formation and put well on pump per the attached summary report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 05/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 13 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Wellname: Canyon 11

T25N-R11W-S11

County: San Juan State: New Mexico Lat:36°24'59.04"N Long:107°58'12.680"W

4/6/2011 MIRU.**4/7/2011** Set CIBP @ 5,800'. RIH GR/CCL/CBL. Log fr/5,800' - surf w/800 psig on csg. Found TOC @ 2,100'.**4/8/2011** Contacted Charlie Perin w/NMOCD @ 10:28 a.m. 04/08/11 & Jim Lovato @ 7:55 a.m. 04/08/11 & advised that cmt procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 10:28 a.m. 04/08/11 for C-144-CL-EZ permit. Perf sqz holes w/2 JSPF (0.21" dia) @ 1,760' - 1,761' (2 holes). Set CICR @ 1,638'. Ppd Gel pill w/cello flake, 4 BFW spacer & 300 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yeild, 411 cu/ft). Sting out CICR.**4/11/2011** RIH GR/CCL/CBL. Log fr/1,624' - surf w/800 psig on csg. Perf sqz holes w/2 JSPF (0.21" dia) fr/1,189' - 1,190' (2 holes). EIR dwn 5-1/2" csg & circ thru BH. Set CICR @ 1,074'. Ppd 250 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yeild, 342.49 cu/ft). Circ 2 bbls cmt to surf.**4/12/2011** WOC.**4/13/2011** Tgd @ 1,054'. DO cmt to CICR @ 1,074'. DO CICR. Cont DO cmt fr/1,075' - 1,112'.**4/14/2011** Tgd cmt @ 1,112'. DO cmt fr/1,112' - 1,229'. Tgd TOC @ 1,632'. CICR @ 1,638'. Att to PT 5-1/2" csg fr/1,632' - surf w/no results. Psig dropd fr/580 - 535 in 30 min.**4/15/2011** Contacted Charlie Perin w/NMOCD @ 7:29 a.m. 04/15/11 & Steve Mason @ 7:27 a.m. 04/15/11 & advised that cmt procedures were commencing. Ppd 13 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yeild, 16.84 cu/ft). Ppd cmt plg fr/1,228' - 1,098'. WOC.**4/18/2011** Tgd TOC @ 1,125'. DO cmt fr/1,125' - 1,229'. Tgd TOC @ 1,632'. CICR @ 1,638'. PT squeeze hole @ 1,190' to 600 psig for 30 min w/chart rec. Tstd OK. DO cmt fr/1,632' - 1,638' (CICR). DO CICR. Cont DO cmt fr/1,639' - 1,699'.**4/19/2011** Tgd TOC @ 1,699'. DO cmt fr/1,699' - 1,783'. PT 5-1/2" csg to 610 psig for 35 min w/chart rec. Tstd OK per Monica Kueling w/NMOCD.**4/20/2011** Perf MC 2 JSPF (.34" diam) fr/5,061' - 4,901' (18 holes). Set pkr @ 4,676'. Ppd 1,470 gals 15% NEFE HCl ac. Rls pkr.**4/21/2011** Set pkr @ 3,259'. RDMO. WO frac.**4/26/2011** MIRU frac & N2 equip. Frac MC perfs fr/4,901' - 5,060' w/90,800# sd. FB.**4/27/2011** FB. MIRU.**4/28/2011** Rls pkr @ 3,259'. Tgd @ 5,423'.**4/29/2011** CO fill to CIBP @ 5,800'. DO CIBP.**5/2/2011** Tgd @ 5,964'. CO fill to CIBP @ 5,988'.**5/3/2011** Ran IP tst for MC & DK perfs. F. 40 BO, 0 BLW, 1,503.2 MCFD (based on 187.9 MCF calc wet gas rate), FCP 155 - 30 psig, 1/2" ck, 3 hrs. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tac @ 5,849'. SN @ 5,945' w/EOT @ 5,966'.**5/4/2011** TIH 2" x 1-1/2" x 14' pmp w/rods. Seat pmp. GPA. Clmpd off rods. RDMO.**End of Report**