

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 23 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SW/NE), 1555' FNL & 1575' FEL, Section 16, T28N, R6W, NMPM

Bottom: Unit F (SE/NW), 1534' FNL & 2281' FWL, Section 16, T28N, R6W, NMPM

5. Lease Number
SF-079192
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 28-6 UNIT
8. Well Name & Number
SAN JUAN 28-6 UNIT 126N
9. API Well No.
30-039-30711
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other –	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

MAY 24 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 05/17/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AV

P

San Juan 28-6 Unit 126N
 API# 30-039-30711
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 03/02/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL Logs from 8276' to 15' KB. Run GR/CCL/CBL from 8276' to 2550'. Continued to surface GR/CCL. TOC @ 3620'. (7" shoe @ 4720'). RD W/L.
- 04/05/11 Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 04/05/11. Test Ok.
- 04/07/11 RU WESC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 8275', 8274', 8270', 8266', 8262', 8258', 8254', 8250', 8242', 8240', 8232', 8228', 8224', 8220', 8216', 8212', 8208', 8202' = 36 Holes. 1SPF @ 8186', 8178', 8170', 8165', 8158', 8154', 8148', 8142', 8136', 8132', 8126', 8122', 8116', 8112', 8108', 8102', 8098' = 17 Holes.
 Total Dakot Holes = 53
- 04/08/11 Pumped 175bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (8098' - 8275') w/ 2836bbls 70% Quality Slickwater Foam, w/ 39,951# 20/40 Brady sand. Total N2:2,075,400SCF. Set CFP @ 6620'. Perf. **Point Lookout / Lower Menefee** w/ .34" diam. - 1SPF @ 6232', 6174', 6154', 6149', 6140', 6134', 6112', 6106', 6088', 6066', 6044', 6036', 6032', 6026', 6020', 6012', 6005', 5968', 5941', 5930' = 20Holes.
- 04/09/11 Pumped 15bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (5930' - 6232') w/ 2874bbls 70% Quality Slickwater Foam w/ 100,626# 20/40 Brady Sand. Total N2:1,449,800SCF. Set CFP @ 5860'. Perf. **Upper Menefee / Cliffhouse** w/ .34" diam. - 1SPF @ 5826', 5808', 5802', 5792', 5752', 5702', 5692', 5683', 5676', 5668', 5646', 5640', 5634', 5626', 5596', 5578', 5562', 5534', 5492', 5488', 5456', 5448', 5441', 5432', 5414' = 25 Holes. Pumped 12bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (5414' - 5826') w/ 2943bbls 70% Quality Slickwater Foam w/ 100,607# 20/40 Brady sand. Total N2:1,429,900SCF. Set CFP @ 5390'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 5302', 5282', 5258', 5224', 5218', 5201', 5174', 5112', 5070', 5028', 5022', 5010', 4989', 4984', 4978', 4970', 4962', 4920', 4905', 4873', 4864', 4856', 4846', 4840', 4822' = 25 Holes. Pumped 12bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (4822' - 5302') w/ 3029bbls 75% Quality VES N2 Foam w/ 72,132# 20/40 Brady sand. Total N2:1,833,500SCF. Start Flowback. RD Frac Equip.
- 04/12/11 RU WESC W/L. RIH w/ CBP set @ 4000'. RD W/L & flowback.
- 04/27/11 MIRU Drake 24. ND WH. NU BOPE.
- 04/28/11 PT BOPE. Test - OK. Tag & M/O CBP @ 4000'. Started selling MV gas thru GRC.
- 04/29/11 CO & M/O CFP @ 5390'. CO & M/O CFP @ 5860'. CO & M/O CFP @ 6620'. Started selling together MV & DK gas thru GRC. Blow/Flow.
- 05/02/11 CO to PBTD 8290'. RU BWWC W/L. RIH, Set CBP @ 6580'. RD W/L.
- 05/03/11 Run Flow test MV.
- 05/04/11 TIH, tag & MO CBP @ 6580'. CO & Circ.
- 05/06/11 Run Spinner DK. CO fill, RIH w/ 264jts, 2 3/8", 4.7#, L-80 tbg set @ 8171' w/ F-Nipple @ 8170'. ND. BOPE. NU WH RD RR @ 20:00hrs on 05/06/11.