# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# RECEIVED

# MAY 18 2011

	Sundry Notices and Reports on Wells	armaigten Fold ( oureau of Land Mana	011.c 3030.e.
1.	Type of Well GAS  Name of Operator  ConocoPhillips  Address & Phone No. of Operator		Lease Number NM-0558140 If Indian, All. or Tribe Name
2.	Name of Operator    Name of Operator   RECEIVED   Name of Operator   N	7.	Unit Agreement Name
	ConocoPhillips OIL CONS. DIV. DIST. 3	8.	Well Name & Number
3.	Address & Phone No. of Operator	•	GOBERNADOR COM 6M
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.			30-039-30830 Field and Pool
	Surface: Unit H (SE/NE), 1736' FNL & 843' FEL, Section 15, T29N, R5W,		BLANCO MV
	Bottom: Unit G (SW/NE), 1518' FNL & 1927' FEL, Section 15, T29N, R5V	<b>W, NMPM</b> 11.	County and State Rio Arriba, NM
12.	Casing Repair Water Shu	Plans X truction ine Fracturing	Other – ADD LEWIS
The per Clin	Describe Proposed or Completed Operations  e Gobernador Com 6M was completed in Pointlook out and Menefee / Cliffhormission to complete into the Lewis per approved APD dated 11/04/09. Will set a ffhouse perf. @ 5585'. Will Perf. the Lewis @ 5545' - 4942', stimulate & clean 60'. Flowtest entire Mesaverde up casing. Notified & received verbal approval from CD) to proceed.	a plug @ 5560', whic out to PBTD. TIH, la	h is 15' above the top of and production tubing back @
Sig		itle: Staff Regulatory	Technician Date 05/17/11
API CO	is space for Federal or State Office use) PROVED BY Toy L /Solves Title Petroleum En NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ginect	Date 5 24 2011

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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RV

## Gobernador Com #6M

Unit H, Section 15, Township 29N, Range 05W
API# 3003930830

### **Lewis Recompletion Sundry**

#### 5/13/2011

#### Procedure:

- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Set a 4-1/2" composite bridge plug 5560' (15' above the top Cliffhouse perf at 5585'.
- 3. Pressure test casing. RDMO.
- 4. Perforate the Lewis from 5545' 4942'.
- Stimulate the Lewis.
- 6. Flowback into flowback tank. RIH and wireline set a composite bridge plug at 4000'.
- 7. TIH with a mill and drill out plugs. Clean out to PBTD.
- 8. TIH and land production tubing back at 6230'. Flow test entire Mesaverde up casing.
- 9. Release service rig and turn well over to production.

Wellbore Diagram

