

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 27 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

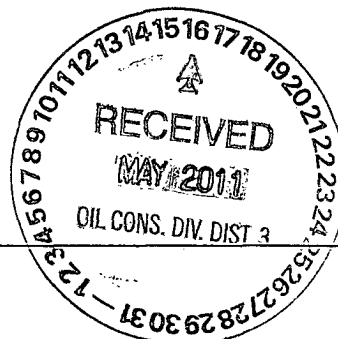
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1830' FSL & 1560' FEL, Section 10, T25N, R6W, NMPM

5. Lease Number
SF-078885
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo Unit 292F
9. API Well No.
30-039-30952
10. Field and Pool
BASIN DK
11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

04/7/2011 MIRU AWS 673. NU BOPE. PT 9 5/8" csg to 600#/30min. Test - OK.

04/9/2011 RIH w/ 8 3/4" bit. Tag cmt @ 199' & D/O. Drilled ahead to 2997' - Inter TD reached 4/10/11. Circ. hole. 4/11/11 RIH w/ 70 jts, 7", 20#, J-55 ST&C set @ 2987'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls=3.02yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 297sx (633cf-112bbls=2.13yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1.4% FL-52, 8% bentonite, .4% SMS. Tail w/ 71sx (98cf-17bbls=1.38yld) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 119 bbls FW. Bump plug @ 18:57 hrs. Circ. 43bbls cmt to surface. WOC. RD cmt.

4/11/2011 PT 7" csg to 1500#/30min. @ 8:00 hrs on 4/11/11. Test - OK. 4/12/2011 RIH w/ 6 1/4" bit & mudded up. 4/13/2011 notified agencies BLM (Steve Mason) and OCD (Charlie Perrin) requesting permission to deepen approved TD depth of 7258' to +/- 7371' with mud logger on location and log to be submitted. Approval received. 4/13/11-Drilled ahead to 7376' (TD) TD reached 4/15/11. Circ. hole. 4/16/11 RIH w/ 172jts, 4 1/2", 11.6#, L-80 LT&C set @ 7373'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls=3.02yld) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 301sx (596cf-106bbls=1.98yld) Premium lite cmt w/ .3% CD32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 114bbls FW. Bump plug. Plug down @ 17:22 hrs on 4/16/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 4/16/11. *AV*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 4/28/2011

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

MMOCD

Date

MAY 13 2011

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE