

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAY 24 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Harmington Field Office
Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE078872A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' ENL & 990' FEL NENE Sec. 16 (A) - T27N-R11W N.M.P.M.		8. Well Name and No. ALICE BOLACK #11
		9. API Well No. 30-045-06584
		10. Field and Pool, or Exploratory Area W. KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and wellbore diagrams.

Notify NMOCD 24 hrs
Prior to beginning
operations



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>		Date 05/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date MAY 25 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Alice Bolack #11

Location: 990' FNL & 990' FEL, Section 16, T27N, R11W, San Juan County, NM
API: 30-045-06584
Open Perfs: Pictured Cliffs – 1,980' - 2,034'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. TOH and LD rods and pump. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
3. Round trip a 3-1/4" bit to 1,930'.
4. **Plug #1 (Pictured Cliffs, 1,980' – 1,850')**: TIH and set a 4" CICR at 1,950'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as necessary. Mix cement and pump 18 sxs Class B cement (9sxs below CICR and 9 sxs above CICR) to cover the Pictured Cliffs top. TOH.
5. **Plug #2 (Fruitland Coal, ¹⁶⁶⁴1,450' - ¹⁵⁶⁴1,350')**: TIH and perforate 3 squeeze holes at 1,450'. TIH and set a 4" CICR at 1,400'. Mix and Pump 32 sxs cement (22 sxs outside 5-1/2" casing, 5 sxs below the CICR, and 5 sxs above the CICR) to cover the Fruitland Coal top. TOH.
6. TIH and perforate 3 squeeze holes at 1,015'. TIH and chemical cut the 4" casing at 885'. TOH and LD 4" casing. Round trip a 5-1/2" casing scraper to 875'.
7. **Plug #3 (Kirtland and Ojo Alamo tops, 1,015' - 825')**: TIH set a 5-1/2" CICR at 860'. TIH with tubing and sting into retainer. Establish rate into squeeze holes and out the bradenhead valve. Mix and pump 89 sxs Class B cement, squeeze 56 sxs cement outside 5-1/2" annulus and leave 33 sxs cement inside casing (23 sxs under the CICR and 10 above) to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
8. **Plug #4 (Casing shoe, 160' – Surface)**: Perforate 3 squeeze holes at 160'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs cement down 5-1/2" casing to circulate good cement out annulus and bradenhead (36 sxs cement outside 5-1/2" x 7-7/8" & 8-5/8" annulus and 24 sxs inside the 5-1/2" casing to surface). Shut well in and WOC.
9. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

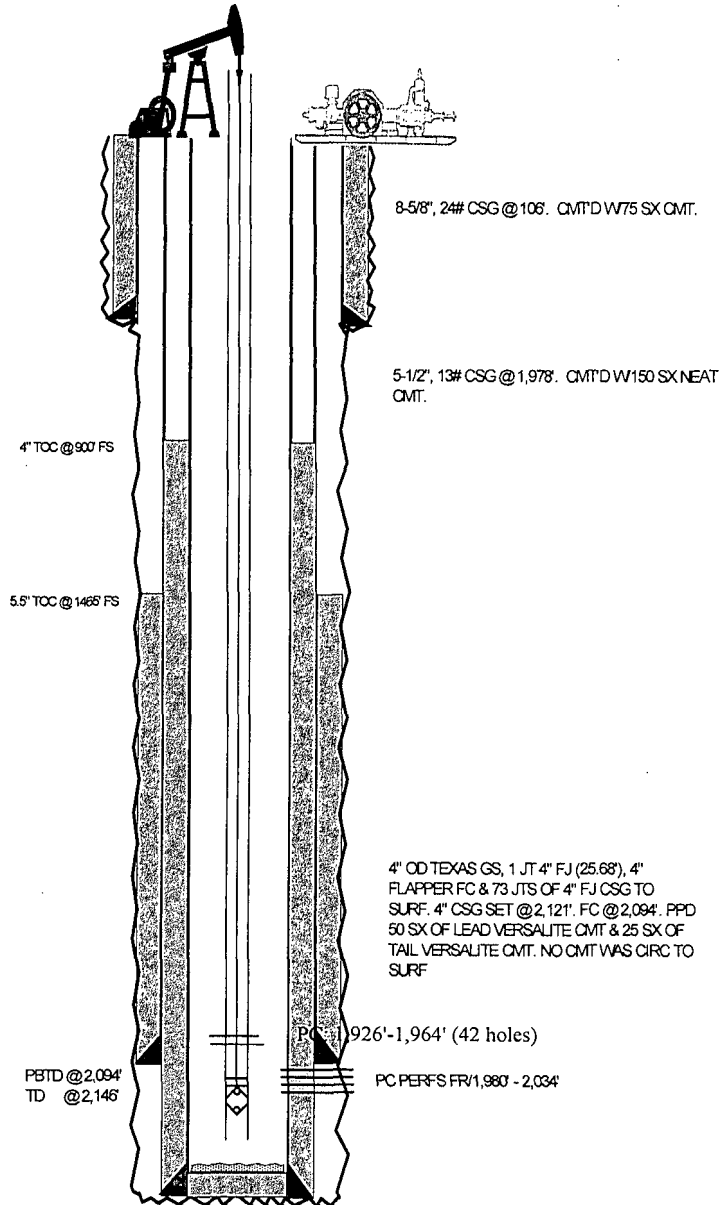
Tops:

Casing shoe	106'	Fruitland Coal	1,400'
Ojo Alamo	880'	Pictured Cliffs	1,970'
Kirtland	960'		

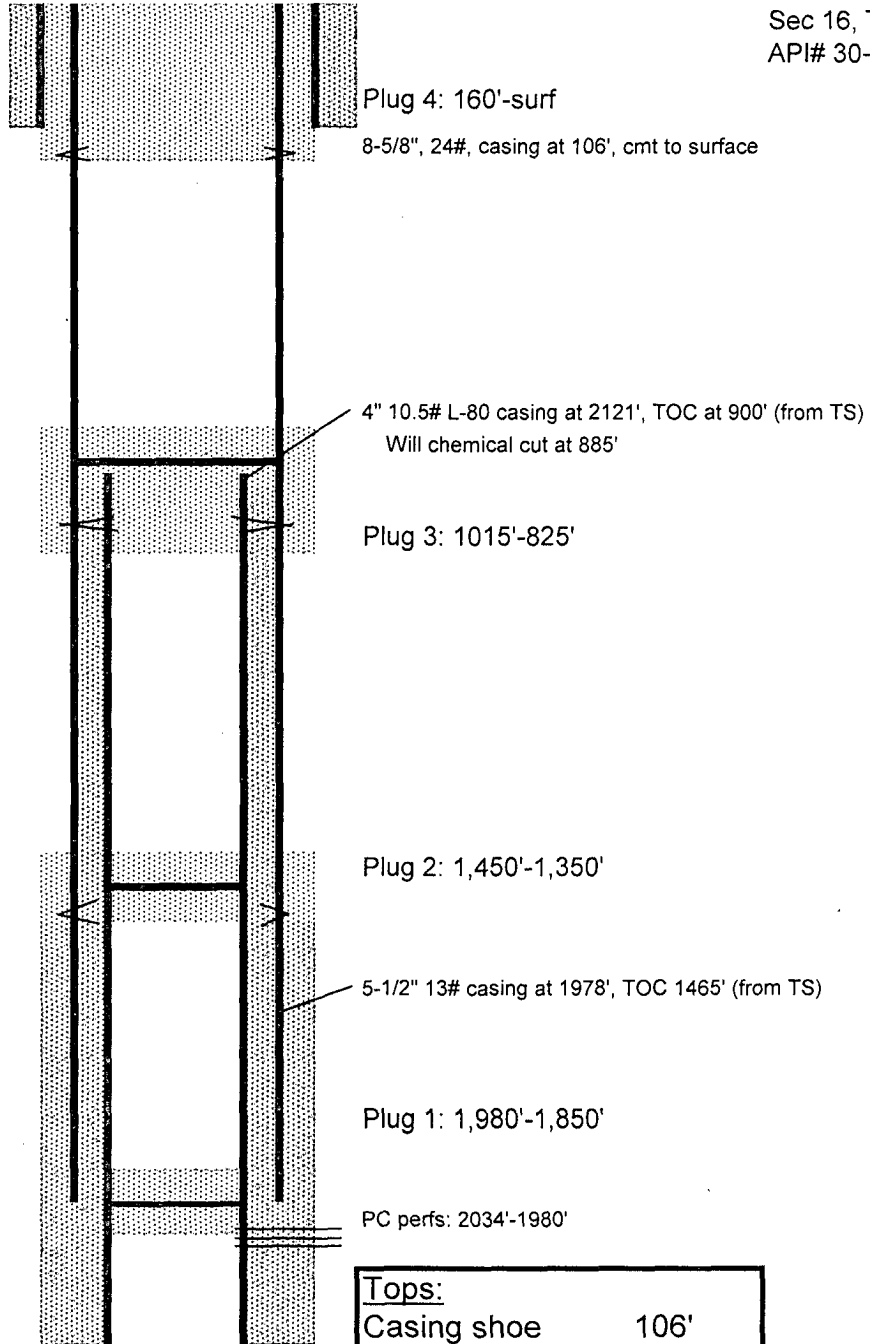
January 13, 2011

ALICE BOLACK #11 Current Wellbore Diagram

KB: 6,270'
GL: 6,261'
CORR: 9'



Alice Bolack #11
Sec 16, T27N, R11W
API# 30-045-06584



Tops:

Casing shoe	106'
Ojo Alamo	880'
Kirtland	960'
Fruitland Coal	1400'
Pictured Cliffs	1970'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 11 Alice Bolack

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 1664' – 1564'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.