

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078904A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMMN78391C
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 265
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R12W SESE 0790FSL 0790FEL 36.628080 N Lat, 108.056210 W Lon		9. API Well No. 30-045-20655-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to set a bridge plug over the Basin Dakota formation, come uphole, perf and recompleate into the Basin Mancos.

Please see attached procedure, well bore diagrams and Mancos C-102 plat.



Review CBL with Agencies before Porting Basin Mancos,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #108942 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/25/2011 (11SXM1047SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 05/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 05/25/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD A

GCU 265 - RECOMPLETION
Proposed procedure (5/23/2011)
Kill Well & Pull tubing
Clean out hole to PBTD at 6360'
Run CHHL & CBL
Cement squeeze casing as necessary, drill out sqz
Set CIBP at 6,300' above Dakota
Pump 50' of cement on top of CIBP
Pressure test Plug
Perforate Gallup formation from 5,615 to 5,775'
Fracture stimulate Gallup formation
Flow back & clean up Gallup formation
Run 2-3/8" tubing to ~ 5,780'
Run rod string and install pumping unit
Produce Gallup formation up casing



Gallegos Canyon Unit 265

Dakota
API # 30-045-20655
T-28N, R-12-W, Sec. 25
San Juan County, New Mexico

History

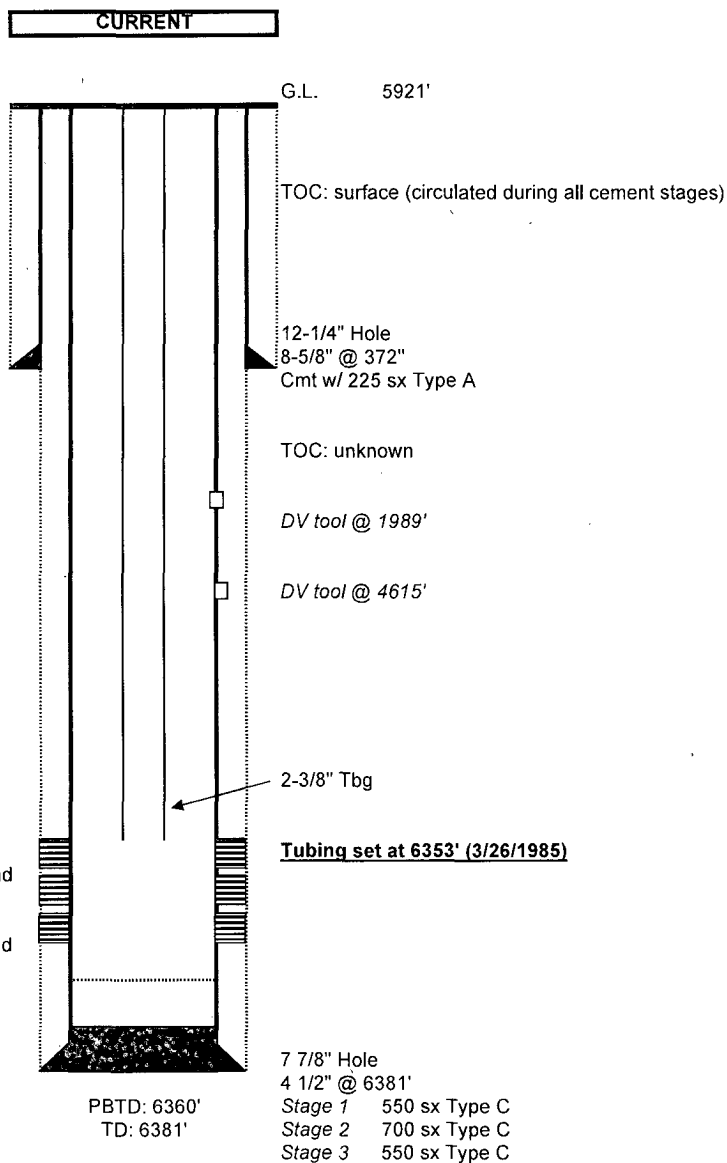
Spud Date: 7/16/1970
Completion Date: 8/6/1970
3/26/1985: Cleaned out 25' of fill to PBTD.
6/5/08: Wirelined. Tagged solids at 6327'.
Something hard marked bailer. Broached to
6320'. No tight spots. Set stop at 6300'.

Formation Tops

PC	1722
Lewis Shale	1935
Mesaverde	3550
Gallup	3600
Greenhorn	6162
aneros Dakota	6247
Dakota	6324

Dakota Perforations

6252-6272'
6275-6280'
Fraced w/ 20,000# 20/40, 10,000# 10/20 snd
& 36,540 gals treated water
6334-6344'
Fraced w/ 30,000# 20/40, 20,000# 10/20 snd
& 52,206 gals treated water





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API # 30-045-20655
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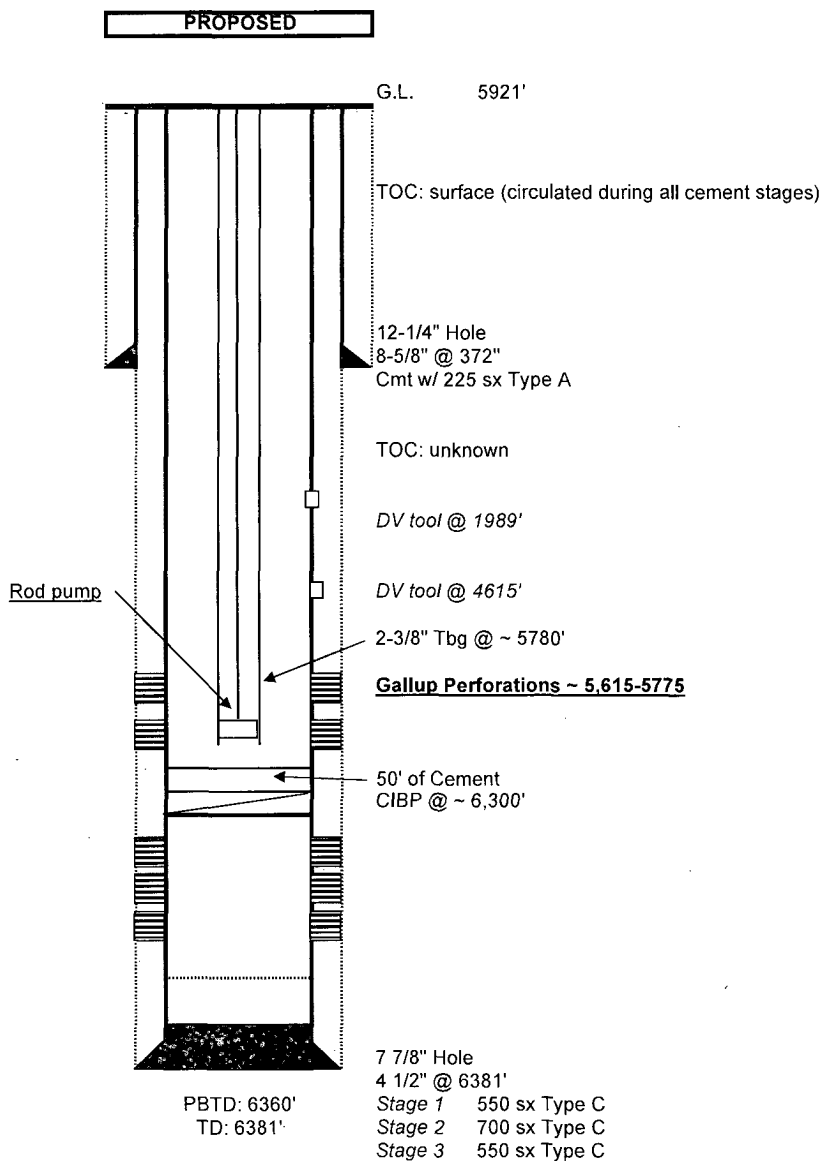
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16				<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Cherry Hlava</i> 03/24/2011</p> <hr/> <p>Signature Date</p> <hr/> <p>Cherry Hlava Printed Name</p> <hr/> <p>Hlavac@bp.com E-mail Address</p>
	SF 078904-A			
			790'	<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;">Previously Filed</p> <hr/> <p>Certificate Number</p>