

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 18 2011

2. Name of Operator

XTO ENERGY INC.

Termination Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FSL & 685' FWL SWSW Sec. 14 (M) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULLERTON FEDERAL 27-11 #14

9. API Well No.

30-045-30825

10. Field and Pool, or Exploratory Area

KUTZ PICTURED CLIFFS WEST

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure & wellbore diagrams.

RCVD MAY 20 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 05/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 19 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

March 9, 2010

Fullerton Federal 27-11 #14

Kutz Pictured Cliffs West
1025' FSL and 685' FWL, Section 14, T27N, R11W
San Juan County, New Mexico / API 30-045-30825
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. TOH with rods and pump. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
3. **Plug #1 (Pictured Cliffs interval and Fruitland top, 1919' – 1457')**: PU and TIH with 4.5" cement retainer, set at 1919'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Sting into CR and pump 10 sxs cement. Sting out and pump 39 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
4. **Plug #2 (Kirtland and Ojo Alamo tops, ^{1035' 845'}1959' – 865')**: Spot 19 sxs Class B cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
5. **Plug #3 (Surface Casing shoe, 228' to Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs Class B cement and spot a balanced plug inside the casing from 228' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Fullerton Federal 27-11 #14

Current

Kutz Pictured Cliffs West

1025'FS L, 685'FW L, Section 14, T-27-N, R-11-W,

San Juan County, NM / API #30-045-30825

Lat _____ / Long _____

Today's Date: 3/9/10

Spud: 3/15/02

Completed: 5/3/02

Elevation: 6264' GL
6269' KB

8.75" hole

TOC @ Surface, circulated
24 bbls per Sundry

7" 20#, K-55 Casing set @ 178'
Cement with 55 sxs (Circulated to Surface)

Ojo Alamo @ 915'

Kirtland @ 1009'

Fruitland @ 1507'

Pictured Cliffs @ 1968'

2.375" tubing at 2125'
(64 jts, SN @ 2080')

Pictured Cliffs Perforations:
1969' – 2135'

6.75" hole

4.5", 10.5#, J-55 Casing set @ 2163'
Cement with 227 sxs (351 cf)
Circulate 24 bbls of cement to surface

TD 2163'
PBD 2149'

Fullerton Federal 27-11 #14

Proposed P&A

Kutz Pictured Cliffs West

1025'FSL, 685'FWL, Section 14, T-27-N, R-11-W,

San Juan County, NM / API #30-045-30825

Lat _____ / Long _____

Today's Date: 3/9/10

Spud: 3/15/02

Completed: 5/3/02

Elevation: 6264' GL
6269' KB

8.75" hole

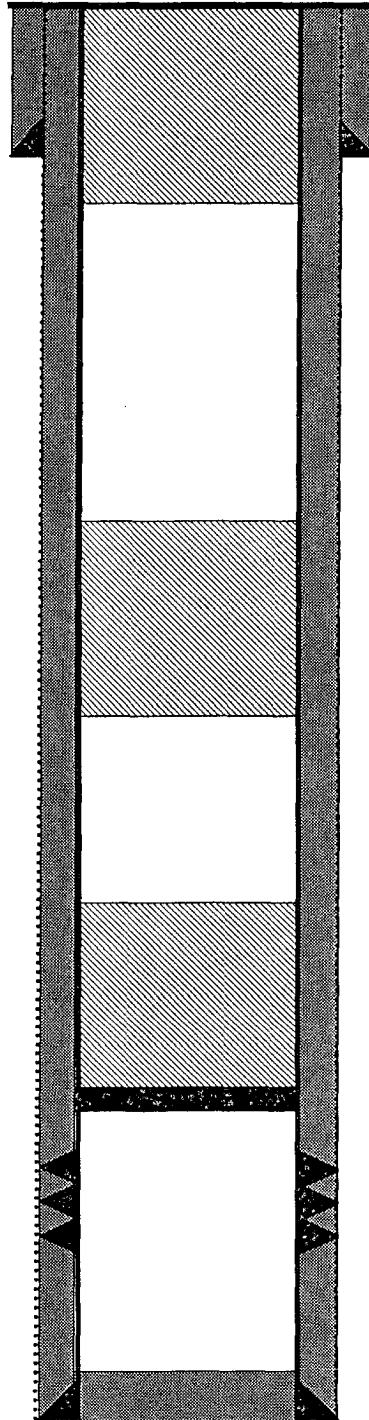
Ojo Alamo @ 915'

Kirtland @ 1009'

Fruitland @ 1507'

Pictured Cliffs @ 1968'

6.75" hole



TOC @ Surface, circulated
24 bbls per Sundry

7" 20#, K-55 Casing set @ 178'
Cement with 55 sxs (Circulated to Surface)

Plug #3: 228'– 0'
Class B cement, 20 sxs

Plug #2: 1059'– 865'
Class B cement, 19 sxs

Plug #1: 1919'– 1457'
Class B cement, 39 sxs

Set CR @ 1919'

Pictured Cliffs Perforations:
1969' – 2135'

4.5", 10.5#, J-55 Casing set @ 2163'
Cement with 227 sxs (351 cf)
Circulate 24 bbls of cement to surface

TD 2163'
PBSD 2149'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 14 Fullerton Federal 27-11

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1038' – 845'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.