

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. MAY 18 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078978
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 960' ENL & 770' FWL N4NW Sec. 27 (D) - T26N-R11W N.M.P.M.		8. Well Name and No. GARINER #2
		9. API Well No. 30-045-32942
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and well bore diagrams.

Notify NMOCB 24 hrs
prior to beginning
operations

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>[Signature]</i>	Date 05/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title NMOCB	Date MAY 19 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

November 5, 2010

Gartner #2

Basin Fruitland Coal

Surface: 960' FNL and 770' FWL, Section 27, T26N, R11W
Bottom Hole: 1900' FNL & 700' FEL, Section 27, T26N, R11W
San Juan County, New Mexico / API 30-045-32942

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No X, Unknown____
Tubing: Yes____, No X, Unknown____, Size____, Length____
Packer: Yes____, No X, Unknown____, Type____

If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

Note: will need to pick up tubing workstring. Round trip 4.5" gauge ring or casing scraper to 1721'.

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. **Plug #1 (Fruitland Coal horizontal openhole, 4.5" Liner top, 1711' – 1511')**: RIH and set cement retainer at 1711'. Mix and pump 49 sxs Class B cement and spot a balanced plug above the CR to isolate the Fruitland Coal horizontal interval and cover through the 4.5" liner top. PUH.
5. **Plug #2 (Fruitland top, ^{1238 1138}~~877~~ – ~~777~~)**: Mix 29 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland top. PUH.
6. **Plug #3 (Kirtland, Ojo Alamo tops, 9.625" Surface Casing, 524' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 110 sxs Class B cement and spot a balanced plug from 524' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth per BLM / NMOCD requirements and attempt to circulate cement to surface filling the casing and the annulus.
7. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Gartner #2

Current

Basin Fruitland Coal

Surface: 960' FN L & 770' FWL, Section 27, T-26-N, R-11-W
Bottom Hole: 1900' FNL & 700' FEL, Section 27, T-26-N, R-11-W
San Juan County, NM, API #30-045-32942

Today's Date: 10/28/10

Spud: 4/07/08

Completed: 07/07/08

Elevation: 6199' GL

6214' KB

13.5" hole

TOC @ Surface (CBL)

9.625" 36# Casing set @ 240'

Cement with 200 sxs circulated to surface

Ojo Alamo @ 373'

Kirtland @ 474'

Fruitland @ 827'

4.5" TOL at 1561'

8.75" Hole

7", 23#, J-55 Casing set @ 1677' MD (1385' TVD)
Cmt with 200 sxs, circulated to surface

Fruitland Coal Horizontal
Open Hole Interval:
1761' - 4845'

MDTD 5000'
TVD 1406'
PBTD 4990'

4.5", 10.5#, J-55 Casing set @ 4891'
uncemented

Gartner #2 Proposed P&A

Basin Fruitland Coal

Surface: 960'FNL & 7 70' FWL, Section 27, T-26-N, R-11-W
Bottom Hole: 1900'FNL & 700'FEL, Section 27, T-26-N, R-11-W
San Juan County, NM, API #30-045-32942

Today's Date: 10/28/10

Spud: 4/07/08

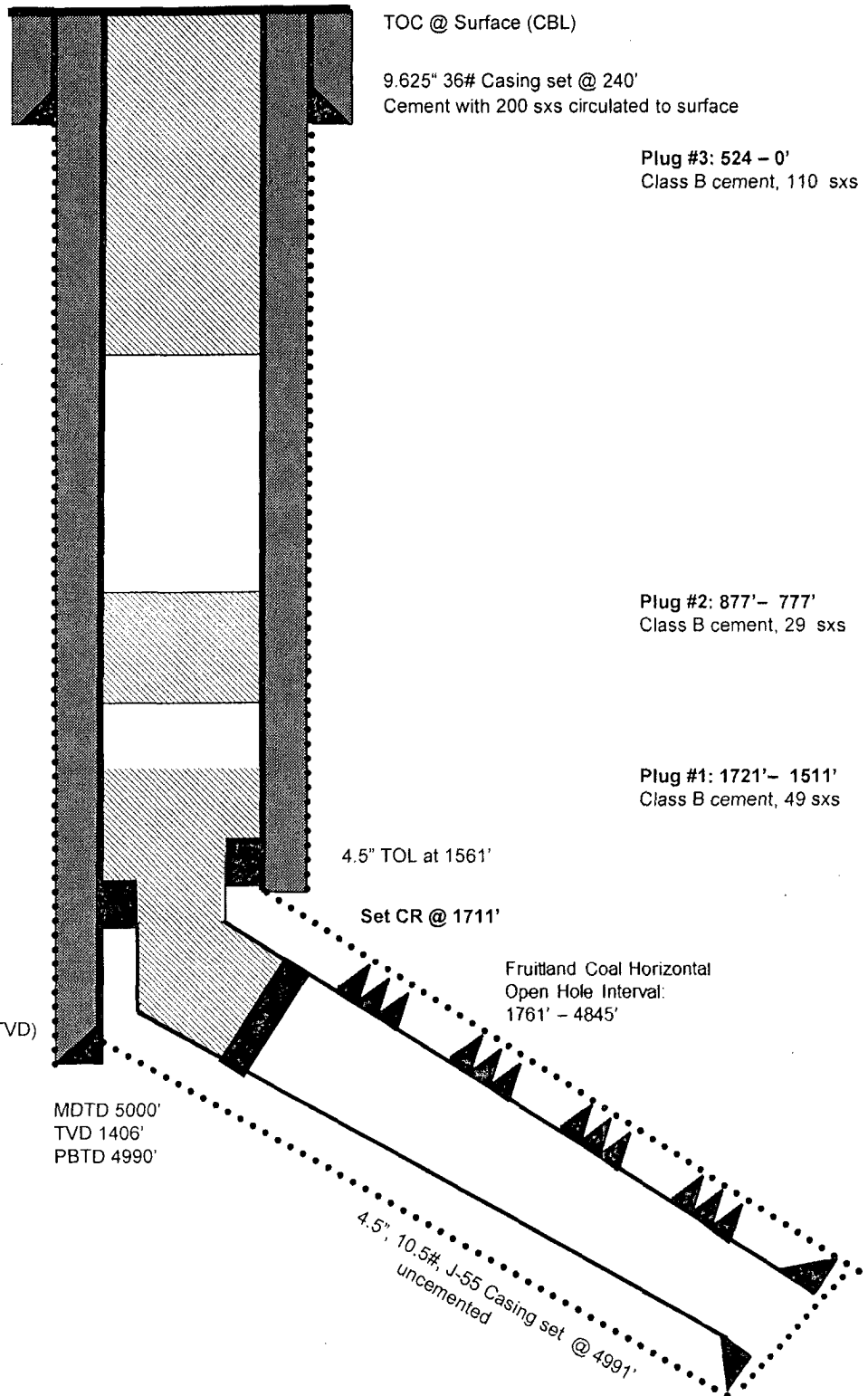
Completed: 07/07/08

Elevation: 6199' GL
6214' KB

Ojo Alamo @ 373'

Kirtland @ 474'

Fruitland @ 827'



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Gartner

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 1238' – 1138'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.