

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 16 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management

Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-73871 - BASIN DAKOTA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FSL & 1645' FWL NESW SEC 20 (K) -T29N-R10W NMM

8. Well Name and No.

HANEY GAS COM B #1F

9. API Well No.

30-045-34548

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS/
OTERO CHACRA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other DOWNHOLE☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonCOMMINGLE☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle this well per NMOC Rule 19.15.12.11 C(2) in the Basin Dakota (71599), Basin Mancos (97232) and the Otero Chacra (82329) pools upon recompleat of the Mancos and Chacra. Please see the attached spreadsheets for justification of the proposed allocations.

Basin Dakota:	Gas: 25%	Oil: 4%	Water: 71%
Basin Mancos:	Gas: 37%	Oil: 96%	Water: 21%
Otero Chacra:	Gas: 38%	Oil: 0%	Water: 8%

The pools are not pre-approved combinations for DHC in the San Juan Basin and the NMOC was notified of our intent via Form C-107A on 5/13/2011. Ownership is diverse and notification was made by CRR on 5/10/11. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD MAY 27 '11

OIL CONS. DIV.

DIST. 3

SF DMC# 4384

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 5/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title

Gel

Date

5-20-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FF0

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC A

	GAS (MMCF)	OIL (BBL)	WATER (BBL)
Dakota	243	1,681	11,131
Gallup	363	42,605	3,285
Chacra	376	45	1,284
Total	982	44,331	15,700

Allocations

	GAS (MMCF)	OIL (BBL)	WATER (BBL)
Dakota	25%	4%	71%
Gallup	37%	96%	21%
Chacra	38%	0%	8%

API	LEASE NAME	NO	RESERVOIR	LOC	CATION	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS, MMCF	WATER	EUR-OIL	EUR, MMCF	DLY OIL	DLY GAS	DLY WAT
3004530834	GARCIA GAS COM B	1M	DAKOTA	21	29 N	10 W	O BASIN	SAN JUAN NM	XTO ENERGY	20020131	20110201	716	285	2,050	826	606	0	74.1	0.1
3004530900	WOOD VN FEDERAL COM	1M	DAKOTA	21	29 N	10 W	N BASIN	SAN JUAN NM	CONOCOPHIL	20020601	20100201	1,027	186	7,600	1,627	304	0.2	40	2
3004533907	SAN JACINTO	6M	DAKOTA	20	29 N	10 W	N BASIN	SAN JUAN NM	BURLINGTON	20070401	20100201	2,711	21	9,515	3,011	24	1.2	10.1	10.1
3004533759	HUBBELL	3N	DAKOTA	18	29 N	10 W	S BASIN	SAN JUAN NM	BURLINGTON	20070701	20100201	1,098	52	10,485	2,400	118	0.6	32.3	15.2
3004534196	HUBBELL	3P	DAKOTA	18	29 N	10 W	N BASIN	SAN JUAN NM	BURLINGTON	20080401	20100201	615	101	0	2,215	366	0.4	117.2	0
3004534555	W M HANLEY	1F	DAKOTA	18	29 N	10 W	N BASIN	SAN JUAN NM	BURLINGTON	20080601	20100201	665	66	51,430	2,450	310	1	79.7	24.3
3004534632	WOOD	3M	DAKOTA	17	29 N	10 W	S BASIN	SAN JUAN NM	BURLINGTON	20080701	20100201	380	32	1,078	380	36	0.3	35.8	1.8
3004534855	WOOD	3N	DAKOTA	17	29 N	10 W	N BASIN	SAN JUAN NM	BURLINGTON	20080801	20100201	333	106	6,888	540	178	0.4	136.7	12.2
													11,131		1,681		243		

API	LEASE NAME	NO	RESERVOIR	LOCATION	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS, MMCF	WATER	EUR OIL	EUR, MMCF	DLY OIL	DLY GAS	DLY WAT
3004525620	SANCHEZ	2	GALLUP	28 29 N	10 W N	ARMENIA	SAN JUAN NM	BP AMERICA P	19840601	19930301	4,749	62	86	4,749	62	0	4.9	0
3004529718	RANCH	101	GALLUP	16 29 N	10 W N	ARMENIA	SAN JUAN NM	DUGAN PROD	19830901	20110101	7,074	366	7,480	7,285	397	0.1	30.6	0.1
3004525521	ABRAMS J	1	GALLUP	29 29 N	10 W I	ARMENIA	SAN JUAN NEW MEXICO	XTO ENERGY	19830531	20110201	102,936	228	5,800	112,335	245	5.8	7.2	0.8
3004524247	POLLOCK COM E	1	GALLUP	28 29 N	10 W J	ARMENIA	SAN JUAN NEW MEXICO	XTO ENERGY	19800731	19970301	52,909	345	2,724	52,909	345	0	15	0
3004507781	SULLIVAN GAS COM C	1	GALLUP	28 29 N	10 W N	ARMENIA	SAN JUAN NEW MEXICO	XTO ENERGY	19810930	20110201	48,549	779	3,240	49,961	888	0.6	41.9	0.4
3004525619	TRUJILLO GAS COM A	1	GALLUP	28 29 N	10 W C	ARMENIA	SAN JUAN NEW MEXICO	XTO ENERGY	19850228	19951001	28,389	232	381	28,389	232	2.3	0	0
													3,285	42,605	363			

