

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 20 2011

Armington Field Office
Bureau of Land Management

Lease Serial No.

NMT-077952

6. If Indian, Allottee or Tribe Name

N/A

7. Off Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

JC GORDON D #1F

9. API Well No.

30-045-34743

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

ANGELS PEAK-GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DOWNHOLE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>COMMINGLING</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) & Angels Peak-Gallup (2170) pools upon completion of both zones. Pools are pre-approved combinations in the San Juan Basin per NMCD Order R-11363. Please see the attached spreadsheets for justification of proposed allocations.

Angels Peak-Gallup	Water: 39%	Oil: 66%	Gas: 39%
Basin Dakota	Water: 61%	Oil: 34%	Gas: 61%

Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The NMCD was notified of our intent via Form C-103 on 4/19/2011.

RCVD APR 29 '11
OIL CONS. DIV.

DIST. 3

DHC 3572 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 4/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hermit

Title

Geo

Date

4-25-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMCD

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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API	DB_ID	LEASE NAME	NO.	RESERVOIR	LOC	CATION		FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT	
Gallup																						
3004534385	537465	MARTIN GAS COM	1F	GALLUP	15	27 N	10 W	G	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081031	20110101	3,317	62,778	61	8,667	302,758	2.1	88.7	0
3004534403	568824	MARTIN GAS COM E	1F	GALLUP	15	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	785	29,632	66	5,092	203,765	2.2	77.8	0.2
3004533365	523777	FEDERAL F	1F	GALLUP	16	27 N	10 W	B	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	751	48,477	180	1,099	101,290	0.2	18.4	0.1
3004533364	523778	FEDERAL F	1G	GALLUP	16	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	747	53,525	137	1,285	109,635	0.2	18.4	0.1
3004533448	524641	HARGRAVE, RP K	1G	GALLUP	16	27 N	10 W	D	WILDCAT	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	937	27,094	101	1,233	47,291	0.3	13.1	0.1
3004524166	524645	JOHNSON GAS COM B	1E	GALLUP	21	27 N	10 W	I	WILDCAT	SAN JUAN	NEW MEXICO	XTO ENERGY	20060831	20110101	664	25,813	458	1,028	46,157	0.2	11	0.1
3004533368	524403	JOHNSON, EJ C	1F	GALLUP	21	27 N	10 W	N	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060430	20110101	964	62,297	1,628	1,518	147,833	0.3	24.5	0.7
3004524100	524100	GORDON, JC D	2E	GALLUP	22	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19820331	20110101	13,777	422,016	2,232	13,923	459,215	0.2	16.8	0.3
3004533444	545932	GORDON, JC D	2F	GALLUP	22	27 N	10 W	F	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	1,046	24,991	633	1,879	65,658	0.6	14.4	0.3
3004532584	528722	GORDON, JC D	3F	GALLUP	23	27 N	10 W	L	WILDCAT	SAN JUAN	NEW MEXICO	XTO ENERGY	20060831	20110101	9,539	152,444	540	18,931	464,895	2.9	75.6	0.8
3004534398	545996	GORDON, JC D	4F	GALLUP	23	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	4,227	59,749	810	13,589	252,793	3.4	51.7	0.9
3004506266	522389	FROST, JACK D	1	GALLUP	26	27 N	10 W	E	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050831	20110101	828	56,851	854	1,840	131,774	0.4	24.3	0.2
3004524667	523992	FROST, JACK D	1E	GALLUP	26	27 N	10 W	N	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20060131	20110101	1,015	107,641	754	1,748	342,347	0.3	50.4	0.2
3004506222	506222	FROST, JACK B	1	GALLUP	27	27 N	10 W	P	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19920831	20110101	4,563	264,888	1,643	4,891	411,472	0.1	42.6	0.3
3004524366	524366	FROST, JACK B	1E	GALLUP	27	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19830331	20110101	3,554	328,498	1,464	4,675	421,927	0.6	28.4	0.4
3004534275	537319	FROST, JACK B	1F	GALLUP	27	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080831	20110101	1,047	39,168	477	2,616	128,936	1.1	34.5	0.4
3004506295	504973	FROST, JACK B	2	GALLUP	27	27 N	10 W	D	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050131	20110101	639	101,559	582	869	235,625	0.1	29.9	0.2
3004524372	524372	FROST, JACK B	2E	GALLUP	27	27 N	10 W	H	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19820430	20110101	14,774	365,727	2,038	15,829	446,245	0.3	23.8	0.4
3004532698	523111	FROST, JACK B	2F	GALLUP	27	27 N	10 W	F	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	20050531	20110101	1,600	140,829	1,028	2,409	325,404	0.4	43.9	0.6
3004506243	506243	MCADAMS, CA B	1	GALLUP	28	27 N	10 W	J	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19870228	20110101	28,501	494,297	2,373	28,586	605,158	0.1	30.7	0.5
3004526324	526324	MCADAMS, CA B	1E	GALLUP	28	27 N	10 W	M	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19860731	20110101	2,463	402,442	1,773	3,617	706,195	0.3	71.7	0.5
3004506258	506258	MCADAMS, CA B	2	GALLUP	28	27 N	10 W	E	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19900131	20110101	43,863	449,025	2,584	44,045	552,892	0	30	0.9
3004526323	526323	MCADAMS, CA B	2E	GALLUP	28	27 N	10 W	B	ANGELS PEAK	SAN JUAN	NEW MEXICO	XTO ENERGY	19860531	20110101	4,426	351,982	37,643	4,928	551,068	0.1	42.1	0.7
Average:															306,971							

Dakota

3004532637	531558	HARGRAVE, RP K	1F	DAKOTA	16	27 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	1,889	360,208	4,799	4,150	832,379	0.8	117.8	2.8					
3004532584	531544	GORDON, JC D	3F	DAKOTA	23	27 N	10 W	L	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	2,343	162,988	718	3,669	425,569	0.4	67	0.1					
3004532698	531551	FROST, JACK B	2F	DAKOTA	27	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050731	20110101	1,458	157,650	2,512	2,384	374,280	0.4	51.5	0.6					
3004533368	524402	JOHNSON, EJ C	1F	DAKOTA	21	27 N	10 W	N	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060430	20110101	1,389	126,485	5,156	2,337	365,724	0.4	49.7	2					
3004533365	523776	FEDERAL F	1F	DAKOTA	16	27 N	10 W	B	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	4,269	324,466	2,300	6,430	964,806	1.1	123.4	0.6					
3004533364	531545	FEDERAL F	1G	DAKOTA	16	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060531	20110101	4,267	358,233	1,709	8,673	993,854	1.3	123.4	0.8					
3004533448	524640	HARGRAVE, RP K	1G	DAKOTA	16	27 N	10 W	D	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	6,560	181,359	1,222	9,604	587,260	1.5	87.8	1.3					
3004534444	531553	GORDON, JC D	2F	DAKOTA	22	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20060930	20110101	2,557	122,021	1,129	5,310	457,022	1.4	70.2	0.5					
3004534171	800302	GORDON, JC D	2G	DAKOTA	22	27 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070831	20110101	1,636	95,718	1,266	3,670	264,638	1.2	42.6	0.6					
3004533906	540459	FROST, JACK D	1F	DAKOTA	26	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070930	20110101	1,379	72,060	926	2,392	191,485	0.4	28	0.7					
3004534170	800300	MCADAMS, CA B	2F	DAKOTA	28	27 N	10 W	F	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080229	20110101	186	80,933	283	362	154,498	0.2	60.8	0.6					
3004534403	531572	MARTIN GAS COM E	1F	DAKOTA	15	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	262	42,865	843	1,776	290,463	0.7	105.7	1.9					
3004534398	531555	GORDON, JC D	4F	DAKOTA	23	27 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080630	20110101	633	52,987	512	2,216	246,198	0.5	45.8	0.6					
3004534385	531571	MARTIN GAS COM	1F	DAKOTA	15	27 N	10 W	G	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081031	20110101	1,657	151,712	32	4,767	940,549	1	220.1	0					
3004534275	531550	FROST, JACK B	1F	DAKOTA	27	27 N	10 W	M	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20081130	20110101	1,046	44,444	503	3,780	253,946	1.2	40.4	0.4					
Average:															1,594	4,101	489,511										

Allocations			
Water		Oil	Gas
Gallup	39%	66%	39%
Dakota	61%	34%	61%