UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAY 20 2011

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Farmington Field Office Surgau of Land Management

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	Lease Number SF-079363
1. Type of Well GAS RECEIVED 6.	If Indian, All. or Tribe Name
1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 8.	Unit Agreement Name San Juan 28-6 Unit
BURLINGTON RESOURCES OIL & GAS COMPANY LP 8.	Well Name & Number
3. Address & Phone No. of Operator	San Juan 28-6 Unit 194
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	30-039-20897
Unit D (NWNW), 1190' FNL & 790' FWL, Section 13, T27N, R6W, NMPM	Field and Pool Blanco South Pictured Clift
	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	DATA
Type of Submission Type of Action Notice of Intent X Abandonment Change of Plans	Other –
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	<u>- </u>
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	
13. Describe Proposed or Completed Operations The subject well was P&A'd on 5/2/11 per the attached report.	
The subject well was I &A d on 3/2/11 per the attached report.	
14. I hereby certify that the foregoing is true and correct.	-
Signed	echnician Date 4/20/11
(This space for Federal or State Office use) APPROVED BY Title	Data
APPROVED BY	Date

ASSEPTED FOR RECORD

MAY 2 3 2011

PARMINGTON FIELD OFFICE

BP

2m

NMOCD 15

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP San Juan 28-6 Unit #194

April 18, 2011 Page 1 of 1

1190' FNL & 790' FWL, Section 13, T-27-N, R-6-W Rio Arriba County, NM Lease Number: SF-079363 API #30-039-20897

Plug and Abandonment Report

Notified NMOCD and BLM on 4/11/11

Plug and Abandonment Summary:

- MOL. LO/TO equipment. Open up well and blow down 12 PSI bradenhead pressure. ND wellhead. NU 2-7/8" head with BOP, test. Round trip 1-11/16" bar with 2-1/4" gauge ring to 3070'. RIH with 2-7/8" wireline set CIBP and set at 3052'. Tally and TIH with 1-1/4" IJ tubing; tag BP at 3052'. SI well. SDFD.
- Open up well; no pressure. Load casing with 2.5 bbls of water. Circulate well clean with additional 16 bbls of water. Attempt to pressure test casing; leak 1-1/4 bpm at 600 Psi.

 Plug #1 with CIBP 3052', spot 22 sxs Class B cement (25.96 cf) with 2% CaCl2 inside casing from 3052' to 2254' to cover the Pictured Cliffs interval through the Ojo Alamo top.

 PUH and WOC. TIH and tag cement low at 2337'. Attempt to pressure test casing; leak 1-1/4 bpm at 600 PSI. M. Gilbreath, BLM, required Plug #1a.

 Plug #1a spot 10 sxs Class B cement (11.8 cf) inside casing from 2337' to 1974' to cover the Ojo Alamo top.

 SI well and WOC. SDFD.
- 4/14/11 Open up well; no pressure. TIH and tag cement at 2110'. Attempt to pressure test casing; leak 1-1/4 bpm at 600 PSI. Perforate 3 squeeze holes at 1205'. RIH and set wireline CR at 1155'. Attempt to pressure test casing; leak 2 bpm at 700 PSI. Plug #2 with CR at 1155' mix 59 sxs Class B cement (69.62 cf), squeeze 50 sxs outside 2.875" casing and leave 9 sxs inside casing to cover the Nacimiento top. TOH and LD tubing. SI well and WOC. SDFD.
- 4/18/11 Open up well, no pressures. Tag cement at 936'. TOH and LD tubing. Attempt to pressure test casing; leak. Perforate 3 squeeze holes at 174'. Establish circulation with 6 bbls of water. Plug #3 spot 97 sxs Class B cement (114.46 cf) down 2.875" casing from 174' to surface, circulate good cement out bradenhead.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere. Cut off wellhead. Found cement down 90' in the casing and 50' in the annulus.

Plug #4 spot 41 sxs Class B cement (48.38 cf) to top off casing, annulus and install P&A marker. RD. Remove LO/TO. MOL.

Jimmy Morris, MVCI representative, was on location. Oscar Torres, BLM representative, was on location.

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Burlington Resources Oil & Gas Company LP San Juan 28-6 Unit #194

May 2, 2011 Page 1 of 1

1190' FNL & 790' FWL, Section 13, T-27-N, R-6-W Rio Arriba County, NM Lease Number: SF-079363 API #30-039-20897

Plug and Abandonment Report

Notified NMOCD and BLM on 4/27/11

Plug and Abandonment Summary:

4/28/11 MOL. LO/TO equipment. Bust cement out of cellar. Issue Hot Work Permit. Cut off market and 1' of 8.625" casing. Expose 2.875" casing. Weld 2.875" collar on 2.875" casing. RU rig. NU 2.875" head and BOP, test. Tally 6 – 2.25" drill collars. TIH with collars and 2.25" blade bit with swivel. Drill good cement from surface to 54'. Note: soft void from 29' to 35'. LD 2 collars and RD drilling equipment. Pressure test 2.875" casing to 800 PSI, held OK for 5 minutes. SI well. SDFD.

5/2/11 Open up well; no pressure. TIH with 1.25" tubing and subs, tag cement at 54'. Load the hole with ¼ bbl of water.

Plug #1 spot 15 sxs Class B cement (17.7 cf) inside casing from 54' to surface, circulate good cement to pit out the casing valve.

TOH and LD 1 joint and subs. ND BOP.

Plug #2 spot 20 sxs Class B cement (23.6 cf) to top off casing, annulus and install P&A marker.

RD. Cut off 2 anchors and leave 2 due to high weeds. Remove LO/TO.

Jimmy Morris, MVCI representative, was on location.

Oscar Torres and John Coy, BLM representatives, were on location.