

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Enervest Operating, LLC

3a. Address 3b. Phone No. (include area code)  
1001 Fannin St. Ste 800 Houston, Tx 77002 713-495-6537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4 SW/4 Sec 23, T 26N, R 05W  
1275' FSL & 2,225' FWL

5. Lease Serial No.

JIC 108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla C #3M

9. API Well No.

30-039-30042

10. Field and Pool, or Exploratory Area  
BLNCO MV/TAP GAL/BSN DKTA

11. County or Parish, State

Rio Arriba NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **DHC**  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Enervest Operating, LLC respectfully requests the following Downhole Commingling:

		OIL	GAS
Blanco-Mesaverde Pool	(Code 72319)	18%	21%
Tapacito-Gallup Pool	(Code 58090)	46%	22%
Basin-Dakota Pool	(Code 71599)	36%	57%

Proposed production allocation will be per the attached spreadsheet.



DHC 4391

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech

Signature

*Bridget Helfrich*

Date 5/20/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Joe Hunt*

Title GCO

Date 5-26-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

Enervest Operating, L.L.C.

Jicarilla C No. 3M

API No. 30-039-30042

1275' FSL & 2255' FWL (Unit N) Section 23, T-26N, R-5W

**Proposed Allocation Percentages Based Upon Production From Offset Well**

<b><u>Well Name &amp; No.</u></b>	<b><u>Well Location UL-S-T-R</u></b>	<b><u>Formation</u></b>	<b><u>2010 Average Oil Production</u></b>	<b><u>2010 Average Gas Production</u></b>	<b><u>Allocation % Oil</u></b>	<b><u>Gas</u></b>
Jicarilla 153 No. 9E	D-26-26N-5W	Mesaverde	0.0109 BOPD	15.66 MCFGPD	18%	21%
Jicarilla 153 No. 9E	D-26-26N-5W	Gallup	0.0274 BOPD	16.4 MCFGPD	46%	22%
Jicarilla 153 No. 9E	D-26-26N-5W	Dakota	0.0219 BOPD	42.5 MCFGPD	36%	57%