

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 78412C

7. UNIT AGREEMENT NAME

SAN JUAN 28-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 28-6 UNIT 126N

9. API WELL NO.

30-039-30711-00C1

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16, T28N, R06W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SW/NE), 1555' FNL & 1575' FEL

At top prod. interval reported below F (SE/NW), 1534' FNL & 2281' FWL

At total depth F (SE/NW), 1534' FNL & 2281' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED
02/02/1116. DATE T.D. REACHED
02/18/1117. DATE COMPL. (Ready to prod.)
05/06/1118. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6710' KB 6725'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
MD 8292' - 8016'VD21. PLUG, BACK T.D., MD & TVD
MD 8290' - 8014' VD22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8098' - 8275'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

25. WAS DIRECTIONAL
---SURVEY-MADE---

YES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	6bbls
7" / J-55	23#	4720'	8 3/4"	Surface, 657sx(1333cf-237bbls)	64bbls
4 1/2" / L-80	11.6#	8292'	6 1/4"	TOC@3620', 261sx(527cf-94bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8171'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8202' - 8275' = 36 Holes
1SPF @ 8098' - 8186' = 17 Holes
DK Total Holes = 53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8098' - 8275'

Pumped 17bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 2836bbls 70% Quality Slick Foam w/ 39,951# of 20/40 Brady Sand. N2:2,075,400SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 04/29/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
05/06/11	1hr.	1/2"		0	49 mcf / h	trace / bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-555psi	SI-486psi		0	1,187 mcf / d	4 / bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3195AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technicain

DATE

05/18/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MAY 24 2011

FARMINGTON FIELD OFFICE
BY SCV

API # 30-039-30711	SAN JUAN 28-6 UNIT 126N					
Ojo Alamo	3031'	3153'	White, cr-gr ss.		Ojo Alamo	3031'
Kirtland	3153'	3546'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	3153'
Fruitland	3546'	3813'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3546'
Pictured Cliffs	3813'	3954'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	3813'
Lewis	3954'	4480'	Shale w/siltstone stringers		Lewis	3954'
Huerfano Bentonite	4480'	4815'	White, waxy chalky bentonite		Huerfano Bent.	4480'
Chacra	4815'	5411'	Gry fn grn silty, glauconitic sd stone w/drak gry shale		Chacra	4815'
Mesa Verde	5411'	5680'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5411'
Menefee	5680'	6017'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5680'
Point Lookout	6017'	6458'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	6017'
Mancos	6458'	7251'	Dark gry carb sh.		Mancos	6458'
Gallup	7251'	7989'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7251'
Greenhorn	7989'	8055'	Highly calc gry sh w/thin lmst.		Greenhorn	7989'
Graneros	8055'	8094'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	8055'
Dakota	8094'	8290'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	8094'

pc

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079192																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM 78412A																									
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10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 16, T28N, R06W																									
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																									
14. PERMIT NO. GL 6710' KB 6725'		15. DATE SPUDDED 02/02/11																									
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22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4822' - 6232'		25. WAS DIRECTIONAL SURVEY MADE YES																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No																									
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31. PERFORATION RECORD (Interval, size and number)																											
Point Lookout / Lower Menefee w/ .34" diam. 1SPF @ 5930' - 6232' = 20 Holes Upper Menefee / Cliffhouse w/ .34" diam. 1SPF @ 5414' - 5826' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4822' - 5302' = 25 Holes MV Total Holes = 70																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
5930' - 6232' Pumped 15bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 2874bbls 70% Quality Slick Foam w/ 100,626# of 20/40 Brady Sand. N2:1,449,800SCF.																											
5414' - 5826' Pumped 12bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 2943bbls 70% Quality Slick Foam w/ 100,607# of 20/40 Brady Sand. N2:1,429,900SCF.																											
4822' - 5302' Pumped 12bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 3029bbls 70% Quality VES N2 foam w/ 72,132# of 20/40 Brady Sand. N2:1,833,500SCF.																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 04/28/11 GRC																											
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING																											
WELL STATUS (Producing or shut-in) SI																											
DATE OF TEST 05/03/11																											
HOURS TESTED 1hr.																											
CHOKE SIZE 1/2"																											
PROD'N FOR TEST PERIOD 0																											
OIL-BBL 118 mcf / h																											
GAS-MCF 1 / bwph																											
WATER-BBL 12 / bwph																											
GAS-OIL RATIO																											
FLOW. TUBING PRESS. SI-555psi																											
CASING PRESSURE SI-486psi																											
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NMOC D A

ACCEPTED FOR RECORD
05/18/11

MAY 24 2011

FARMINGTON FIELD OFFICE
BY **SCV** **fc**

API # 30-039-30711		SAN JUAN 28-6 UNIT 126N			
Ojo Alamo	3031'	3153'	White, cr-gr ss.	Ojo Alamo	3031'
Kirtland	3153'	3546'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3153'
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Greenhorn	7989'	8055'	Highly calc gry sh w/thin lmst.	Greenhorn	7989'
Graneros	8055'	8094'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8055'
Dakota	8094'	8290'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8094'

R