

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077978C
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. FULLERTON 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R13W SENW 1850FNL 1850FWL 36.620972 N Lat, 108.208664 W Lon		9. API Well No. 30-045-07023-00-C1
		10. Field and Pool, or Exploratory AMARILLO GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP  
Plugged well as follows: 5/9/11  
Ran cast iron bridge plug and set at 6140'.  
Ran dump bailer.  
Made 4 runs dumping 5.5 sks Type 1-11 Portland cement.  
Tag top of cement at 6075'.  
Set retainer at 5502'.  
Pressure test casing failed.  
Ran Cement Bond Log.  
Found cement stringers at 5270' and good bond 3450'-2908'.  
Review log with Ray Espinoza BLM and NMOCD.  
Plug 2 spot 28 cu ft Class B cement 5502'-5296'.  
Attempt pressure test, failed.

RCVD MAY 20 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #108468 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/18/2011 (11SXM0395SE)</b>	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 05/17/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/18/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## **Additional data for EC transaction #108468 that would not fit on the form**

### **32. Additional remarks, continued**

Tag cement at 5320'.  
Perforate 3 holes at 5258'.  
Set cement retainer on tbg at 5226'.  
Pressure test casing, did not test.  
Pump 1/2 bpm at 1200 psi.  
Plug 2A pumped 57 cu ft Class B cement below retainer and spotted 17 cu ft above retainer from 5226'-5106'.  
Pressure test, did not test.  
Tag cement at 5050'.  
Perforate 3 holes at 2491'.  
Run cement retainer on tubing to 2463'.  
Attempt to pressure test casing, failed.  
Sting into retainer.  
Circulation established to casing valve.  
Plug 3, pumped 40 cu ft Class B cement below retainer and left 18 cu ft above the retainer from 2463'-2334'.  
Tag cement at 2327'.  
Perforate 3 holes at 1600'.  
Set cement retainer to 1571'.  
Pressure test casing at 800 psi, held ok.  
Plug 4, pump 137 cu ft Class B cement below retainer and left 55 cu ft above retainer from 1571'-1167'.  
Pressure casing to 600 psi, held ok.  
Tag cement at 1080'.  
Perforate 3 holes at 328'.  
Plug 5, 172 cu ft Class B cement from 328' to surface. With 162 cu ft cement pumped flow out cellar stopped.  
Shut in bradenhead pumped last 10 cu ft of cement with no flow out of ground.  
Cut off wellhead.  
Tag cement at 30' inside 5-1/2" casing and 23' in the annulus.  
Filled casing and annulus with cement.  
Installed dry hole marker.  
All operations witnessed by BLM.