

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM D
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM D
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter A : 1160 feet from the NORTH line and 1125 feet from the EAST line Section 21 Township 30N Range 11W NMPM NMCM County SAN JUAN	10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5755' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REFRAC PC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has refrac'd the Aztec Pictured Cliffs formation per the attached summary report.

RCVD MAY 27 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 05/25/2011

Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Chant Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2011

Conditions of Approval (if any):

Ar

Bruington Gas Com D 01

4/27/2011: MIRU. TOH 2-3/8" tbg, SN & NC. TIH 4-1/2" RBP & tbg. Set RBP @ 2,104'. PT csg to 2,000 psig for 5". Tstd OK. TOH & LD tbg. RDMO.

5/4/2011: MIRU pmp trk. PT 4-1/2" csg to 3,000 psig for 30". Tstd OK. RDMO pmp trk. MIRU. TIH RBP setting tl & tbg. Caught & rlsd RBP @ 2,104'. TOH tbg, SN & RBP. TIH bit & tbg. CO fr/2,328' - 2,360' (PBTD). TOH & LD tbg & bit. RDMO.

5/10/2011: MIRU frac equip. A. w/1,000 gals 15% HCl ac. Frac PC perms fr/2,132' - 2,170' dwn 4-1/2" csg w/57,374 gals 75Q Linear Gel foamed frac fld carrying 100,380# sd (77,202# 16/30 sd & 23,178# 16/30 sd trtd w/Exp. Lt. per wt slips).

5/13/2011: MIRU.

5/16/2011: TIH NC, SN & 72 jts 2-3/8" tbg. Tgd @ 2,221' (139' fill). CO fill fr/2,221' - 2,360' (PBTD). TOH & LD 7 jts tbg. Ld tbg w/donut & seal assy. SN @ 2,167'. EOT @ 2,168'. PBTD @ 2,360'.

5/17/2011: RDMO.

5/18/2011: OWU & RWTP @ 10:00 A.M. IFR 200 MCFPD.

=====Bruington Gas Com D 01=====