

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87503

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87503

MAY 25 2011

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-045-23566                                                                        |
| 5. Indicate Type of Lease<br>LEASE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>(CA) <u>MM-73762</u> (PK)                                           |
| 7. Lease Name or Unit Agreement Name:<br>HARE GAS COM C                                             |
| 8. Well Number<br>1E                                                                                |
| 9. OGRID Number<br>5380                                                                             |
| 10. Pool name or Wildcat<br>BASIN DK/OTERO CH/AZTEC PC                                              |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5532' GR                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                                                |
| 2. Name of Operator<br>XTO Energy Inc.                                                                                                                                                                                                  |
| 3. Address of Operator<br>382 CR 3100 Aztec, NEW MEXICO 87410                                                                                                                                                                           |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>1570</u> feet from the <u>NORTH</u> line and <u>1730</u> feet from the <u>WEST</u> line<br>Section <u>25</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>NMEM</u> County <u>SAN JUAN</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5532' GR                                                                                                                                                                          |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RECOMPLETION ☐ AZTEC PICTURED CLIFFS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted this well to the Aztec Pictured Cliffs formation per the attached summary report.

ACCEPTED FOR RECORD  
MAY 25 2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 05/24/2011

Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Chen TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 10 2011

Conditions of Approval (if any):

1A

NMOC

RCVD JUN 9 '11  
OIL CONSV. DIV.  
DIST. 3

## Hare Gas Com C 01E

5/5/2011: MIRU. ND WH. NU BOP. TOH 2-3/8" tbg, SN & NC. TIH 4-1/2" CIBP & 89 jts 2-3/8" tbg. Set CIBP @ 2,812'. PT 4-1/2" csg to 2,500 psig w/44 bbls 2% KCl wtr for 15". Tstd OK. TOH 89 jts 2-3/8" tbg & setting tl. MIRU WLU. Received verbal permission from Charlie Perrin w/NMOCD on 04/27/2011 at 1:10 PM to perf squeeze holes at 1,910' and squeeze 4-1/2" casing with 200 sacks of cement. Perf sqz holes w/3-1/8" csg gun @ 1,910' w/3 JSPF, 120 deg phasing (Titan PPG 3111-301, 11 gm, 0.34" dia., 19" pene., 3 holes). Correlated depths w/Weatherford 11/1/2010 GR/CCL/CBL log. TIH 4-1/2" CIBP & 2-3/8" tbg.

5/6/2011: Set CIBP @ 1,829'. MIRU cmt equip. EIR 2.0 BPM @ 260 psig w/5 BFW. Sqzd 4-1/2" csg fr/perfs 1,910' - surf w/200 sxs Type III neat & 0.1% FL-52 (mixed @ 14.8 ppg, 1.33 cu ft/sx yield, 266 cu/ft), 9 sxs Type III neat (mixed @ 14.8 ppg, 1.33 cu ft/sx yield, 11.97 cu/ft). Ppd dwn tbg w/49.63 bbls cmt. Disp w/2 BFW. Circ 2.5 bbls cmt 4-1/2" ann to surf. Final sqz press 1,250 psig. Circ 4 bbls cmt to pit. TOH tbg & setting tl. RDMO cmt equip.

5/9/2011: TIH bit, DCs, & tbg. DO cmt fr/1,797' - 1,829'(CIBP). DO CIBP @ 1,829'.

5/10/2011: DO cmt fr/1,829' - 1,914' (BOC). PT 4-1/2" csg sqz to 600 psig w/2% KCl wtr for 15". Tstd OK. TOH & LD tbg, DCs, & bit. ND BOP. NU WH. RDMO.

5/12/2011: NU frac vlv.

5/17/2011: MIRU WLU. Perf'd PC w/3-1/8" csg gun fr/1,875' - 1,910' w/1 JSPF, (10 gm, 0.34" EHD, 21.42" pene., 120 deg phasing, 36 holes). Correlated w/Weatherford GR/CCL/CBL dated 11/1/2010. RDMO WLU.

5/18/2011: MIRU frac & ac equip. BD PC perfs fr/1,875' - 1,910' w/2% KCl wtr. A. w/1,250 gals 15% NEFE HCl ac. Fracd PC perfs fr/1,875' - 1,910' dwn 4-1/2" csg w/67,423 gals, 70Q foamed Delta 140 frac fld carrying 90,940 # 16/30 Premium Brown (71,684 # 16/30 Premium Brown sd & 19,256 # 16/30 Premium Brown sd coated w/Expedite Lite) per wt slips. RDMO frac equip.

5/19/2011: Flwback. Ran IP tst for PC. F. 0 BO, 1.5 BLW, 81 MCF gas (based on 648 MCFD calc wet gas rate), FCP 90 psig, 1/2" ck, 3 hrs. RD flw back.

5/20/2011: MIRU

5/23/2011: ND frac vlv. NU BOP. TIH 68 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg., 2 - 2-3/8" tbg subs(10' & 8') & 1 jt 2-3/8" tbg. ND BOP. Ld tbg w/donut & 2-3/8" seal assy: SN @ 1,889'. EOT @ 1,890'. PC perfs fr/1,875' - 1,910'. CIBP @ 2,812'. RDMO.

=====Hare Gas Com C 01E=====