

Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Bureau of Land Management

APR 1 1 2011

FORM APPROVED Budget Bureau No. 1004-0135

Farmington Field Office

Expires: March 31,1993

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

NMNM-90477 6. If Indian, Allolled or Tribe Name

5. Lease Designation and Serial No.

1. Type of Well			7. If Unit or CA, Agreement Designation
Oil Gas Well Well	X Entrada saltwater disposal	well	,
2. Name of Operator	Cities Cities		8. Well Name and No.
Dugan Production Corp.			Morrison SWD #2
3. Address and Telephone No.			9. API Well No.
P.O. Box 420, Farmington, NM 87499	(505) 325 - 1821		30-045-33684
Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
Sec. 13, T22N, R9W			Entrada SWD
1350' FNL & 365' FEL			
NMPM			11. County or Parish, State San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE REPORT	OR O	
TYPE OF SUBMISSION	TYPE OF ACTI		THER DATA
X Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
	X Other APD Extension		Dispose Water
•		-	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	rginal Fruitland Coal gas reser h the same drilling-rig later t		in the area. Both of year.
See accompanying letter.			PECEIVED OIL CONS. DIV. DIST. 3
* APD will expire 4/11/2012	MUST HAUE SWA Older	PRIOR	TO DISPOSSACE OIL CONS. DIV. DIST. S.
14. I hereby certify that the foregoing is true and correct			25857282dr
signed Kartfzyrlin	Title Geology	Date	4-11-2011
(This space for Federal or Stale office use)			
Approved by Troy L Salvers Conditions of approval, if any:	Title Petroleum Engineer	Date	4/11/2011





dugan production corp.

April 11, 2011

To, the Bureau of Land Management, Farmington, NM Field Office,

Dugan Production Corp. respectfully requests an APD extension for the Morrison SWD #2 salt water disposal well. This well is needed to handle produced water from 9-existing wells on Federal acreage and 3-wells currently in the permit process on Navajo Allotted lands (which have been in the permitting stage since 2007). This well will also reduce water pressure in all wells currently connected to the "Big Band" gas and water gathering system and should allow for increased gas production in the area.

Five wells on Federal acreage and four on Navajo Allotted acreage have been drilled, completed and tied into the existing gas and water gathering system in the last two years. Also, older Fruitland Coal gas wells have started to de-water and the gas production has increased. These new developments have outgrown the capacity of existing production facilities.

To handle the increased volumes of gas, over 30,000-feet of an old gas sales pipeline was replaced with larger pipe, two 6" lines 15,000-feet in length for compressor suction and water collection were installed and a new compressor station was put into commission this year. Also, to handle the increased volumes of produced water, 2-water transfer stations were constructed. However, existing water production is over-loading the only disposal well on the system and much of the water has to be trucked due to topographical and pipeline pressure limitations.

The Morrison SWD #2 salt water disposal well was permitted to handle water production on the west end of the "Big Band "gathering system. It has not been drilled yet because Dugan has been upgrading facilities for handling gas and water production and waiting on permit approvals for the Navajo Allotted wells in the area. The permits for the Navajo Allotted wells (APD's and R-O-W's) will be approved within the next 2-3 months and Dugan plans to drill them in late summer or early fall of this year (2011). Once the new wells are drilled and completed and all (includes 6-older wells) wells on the system are outfitted with pumping units Dugan will need to have the Morrison SWD #2 salt water disposal well in operation.

Dugan is currently in the permit process for a new salt water disposal well (St. Moritz SWD #2) that will be located south of Blanco Trading Post. Once permitting is complete on that project, Dugan Production will drill the Morrison SWD #2 and ST. Moritz SWD #2 with the same drilling rig. Both wells will be drilled and completed within 1-year from now.

The APD extension for the Morrison SWD #2 (for a term of 1-year) is respectfully requested to enable continued and prudent development of the marginal reserves in the subject area.

If you have any questions or require additional information, please contact me.

Sincerely,

Kurt Fagrelius

Dugan Production Corp.