I. Type of Well ☐ Oil Well ☐ ☐

UL M, Sec. 32-T25N-R5W 660' FSL & 660' FWL

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

2. Name of Operator

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

В	UNITED STATE EPARTMENT OF THE UREAU OF LAND MAN	E INTERIOR NAGEMENT	RECEI	5. Lease Serial 1			
Do not was thi	NOTICES AND RE s form for proposals II. Use Form 3160-3 (to drill or to re-e (APD) for such pro	nter an posals raimington Fig	6. If Indian, A	Allottee or Tribe Name Apache		
SUBMIT IN TRII	PLICATE- Other inst	tructions on revers	se side.		CA/Agreement, Name and/or No.		
Operator Four Star Oil & Gas Co. c/o Chevron Midcontinent, L.P.				8. Well Name and No. Jicarilla "B" #4 9. API Well No.			
15 Smith Rd., Midla	nd, TX 79705	3b. Phone No. (include area code) 432-561-8600		30-039-05706 10. Field and Pool, or Exploratory Area Basin Dakota			
, Sec. 32-T25N-R5W SL & 660' FWL	,, K., M., Or Survey Description)			11. County or Parish, State Rio Arriba, NM			
12. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
OF SUBMISSION	i	TYP	E OF ACTION				
e of Intent quent Report Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem		Water Shut-Off Well Integrity Other		
proposal is to deepen direct the Bond under which the ring completion of the inve	tionally or recomplete horizonta e work will be performed or pro- plyed operations. If the operation al Abandonment Notices shall b	ally, give subsurface location vide the Bond No. on file w n results in a multiple comp	ns and measured and tru with BLM/BIA. Required letion or recompletion is	e vertical depths ed subsequent re n a new interval,	k and approximate duration thereof. s of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, inclu If the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multitesting has been completed. Final Abandonment Notices shall be filed only after a determined that the site is ready for final inspection.)

. 1.	Notify	BLM	24	hrs	prior	to	ΜI	and	RU	•
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- 2. RIH squeeze 25sx plug of class "H" cement from 5710'-5910' (perfs). WOC&TAG.
- 3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
- 4. Perf 4 holes at 4220', sqz 160sx cement from 4220'-3645' (Mesaverde/DV tool). WOC&TAG.
- 5. Spot 30sx cement plug from 2625 2025' (Pictured Cliffs/Fruitland/Kirtland/Ojo Almo). 2107' 2676' 6. Perf 4 holes at 700', sqz 275sx, plug from 700'-surface (Nacimiento/shoe/Fr.Wtr./surface) Verify TOC.

If unable to squeeze, spot cement over Nacimiento and attempt to squeeze shoe plug and same for Fr. Wtr and surface plugs Verify any deviation from procedure with BLM inspector and/or BLM engineer. 7. Install dry hole marker.

Add Chacin plug 3350'-3450'

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)				
M. Lee Roark	Title Agent fo	or Chevron USA, Inc.		
Signature 4 De Korel	Date	06/01/2011		
THIS SPACE FOR FEDERA	L OR STATE	OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date	JUN 0 7 2011	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Rio Arriba County, New Mexico Current Well Schematic as of August 1990 API: 30-039-05706 . Formations Sec. 32, T25N, R5W Legals: Pictured Cliffs Field: Lewis Chacra ΚB Spud Date: Cliff House **KB Elev** Compl Date: Menefee **GR Elev** 6662' Spacing Point Lookout Mancos Gallup Surface Casing: Dakota 10 3/4", 10 jts @ 324' in 12.75" hole 300 sx reg cmt, 2% CaCl, circ to surf TOC@? sgze holes @ 440-660' TOC @ 1450' by calc (25% xces) Tubing (9/1/90): 2 1/16" 3.25# J-55, 214 jts @ 6964' SN @ 6963' sawtooth collar currently on PL according to LOWIS DV tool @ 3745-47 New Production Casing (8/29/90): 3 1/2" 9.3# J-55, 197 jts (6061') @ 6071' 255 sx 65/35 POZ, 100 sx B Neat, circ 15 bbls good cmt to surf TOC @ 4770° by '57 Ts Gallup (1957): 300 holes 5910-50, 5964-77, 5988-6010 frac (1957): 27.5 k## sand, 30 Mgal lease oil, BDP 2350 22.6 bpm. tr p 2400-3200 saze Gallup w/50 sx LFL and 50 sx neat (8/10/90) sqze Gal again after revealing DK w/50 sx LFL and 50 sx neat (8/25) Dakota (1957): 4 spf, 47', 188 holes 6932-39, 6946-86 frac (1957): 20 k# sand, 26 Mgal lease oil, 8 Mgal oil flush BDP 2600#, tr p 3200-3800

Intermediate Casing:

5 1/2" 17# J-55@ 7140'

1st stage: 300 sx reg and 300 sx pozmix 2% gel 2nd stage: 250 sx reg and 290 sx pozmix 2% gel

Jicarilla B4

Top

2571

2634

3400

4124

4192

4756

4920

5988

6836

Prepared by: Date: Jason Chow 8/26/2010

PBTD = 7101'

TD = 7150'

Revised by: Date:

OPERATOR FOUR Star D. 13 GAS Co. / CHEUROJ Mickonthamil L.P. LEASENAME J. CARLINA B WELL # TWN NG L 32 SECT RNG 25N 5 W EWL FROM 460 440 FORMATION @ TD TD: 7150 FORMATION @ PBTD PBTD: TOC SIZE SET @ TOC DETERMINED BY SURFACE 10 3/4 324 circulated INTMED 1 31/2 6071 circulated INTMED 2 MLF 4770/1450 Temp. Svy / PA/c. PROD 5/2 7140 SIZE TOP BOT TOC DETERMINED BY LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM INTMED 1 PERFE NTMED 2 MLF OPERRIOLE PROD REQUIRED PLUCS DISTRICT I PLUG TYPE BACKS DEPTH CMNT PLUG **EXCAMPLES** OН 25 555 9850 TLUG FT 8700'-8800' 50 SXCS PLUG 6 1 SHOE CIBP/35' 5300 สมวาก MLF СПР 25.535 5200 +W0 f 3 STUB 50 SDG 4600'-4700' TWO I RETNR SOZ 200 503 TLU044 10 SXS PLUG # 7 SURF 0.10 perts 255× 5710-5910 Mesaverle 16054 4220'-3645 DV tool FLUGES P. Cl.fls 2625'-2025 305Y PLUG | 4 Fruitland MUUQ 8 S Kirtland FLU0 # 6 Dio Alamo -Nacimiento 2755x 700 -50 Fac HUD # 14041 shor Fr. Wtr. PLU0# 10 surtac TLUE 6 PLUG 4 TD 7/50

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 4 Jicarilla B

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place a cement plug from 6872' 6772' to cover the Dakota top.
- b) Place a cement plug from 6171' 6071' to cover the 3 ½" casing shoe.
- c) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 2607' 2010'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.