

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080379
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NIMNM78416E
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 29-6 202A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T29N R6W NWNW 660FNL 660FWL		9. API Well No. 30-039-27501-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

1/12/04 MIRU Key #18. NU BOPs, HCR valves & choke manifold. PT 7" casing to 200 psi - 3 minutes & 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & tagged @ 3390'. Drilled cement and then formation to 3772' (TD). TD reached 1/15/04. Ran mud log. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3458' - 3734'. Circ. hole. COOH w/underreamer. Started surging well naturally, then used air/mist/foamer/inhibitor to surge. Surging &/or R&Ring for approx. 18 days. RIH & tagged 3640'. Lost string weight. COOH. RIH w/overshot. POOH w/#1 fish. RIH & tagged top of #2 Fish @ 3693' & pushed down 10' to 3703'. R&R C/O T/3703' Top of #2 Fish, PUH, flow well to check hole conditions. RIH & tagged fill @ 3685'. R&R C/O to 3703'. COOH. Attempted to COOH w/#2 fish. No luck. RIH w/5-1/2", 15.5#, J-55 LT&C casing with a taper shoe on bottom. Ran & released liner with TIW H-Latch Drop Off Tool (no liner hanger). Bottom of liner is 36' off bottom

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28272 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 03/01/2004 (04AXG1957SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 03/01/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #28272 that would not fit on the form

32. Additional remarks, continued

and appears to be sitting on top of the fish. EOL @ 3736' TOL @ 3388'. Approx. 65' overlap into 7" shoe.

RU Blue Jet & perforated Liner @ 4 spf. (.75") holes - 3700-02', 3692'-97', 3683-89', 3671'-79', 3661'-69', 3656'-59', 3616'-18', 3610'-14', 3597'-3607', 3590'-94', 3586'-88', 3530'-33', - Total 57' = 228 holes. RD Blue Jet. RIH w/2-3/8", 4.7#, J-55 tubing and set @ 3666' w/"F" nipple set @ 3665'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 2/12/04. Turned well over to production to first deliver.

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 29-6 # 202A
 API #: 30-039-27501
 Location: 660' FNL & 660' FWL
Sect 6 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6825' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 21-Nov-2003
 Release Dri Rig: 26-Nov-2003
 Move In Cav Rig: 12-Jan-2004
 Release Cav Rig: 13-Feb-2004

Surface Casing Date set: 22-Nov-03
 Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 234 ft
 TD of 12-1/4" hole 244 ft

Notified BLM @ 12:25 hrs on 19-Nov-03
 Notified NMOCD @ 12:25 hrs on 19-Nov-03

Intermediate Casing Date set: 26-Nov-03
 Size 7 in 82 jts
 Set at 3453 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 %
 T.O.C. SURFACE

Csg Shoe 3453 ft
 TD of 8-3/4" Hole 3458 ft

Notified BLM @ 13:15 hrs on 24-Nov-03
 Notified NMOCD @ 13:15 hrs on 24-Nov-03

Production Liner Date set: 11-Feb-04
 Size 5 1/2 in
 Blank Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 8
 Hole Size 6 1/4 in
 Underreamed 6.25" hole to 9.5" f/ 3458' to 3734' (did not UR to TD)
 Btm of Liner 3736 ft
 Top of Liner 3388 ft

PBTD 3734
 Bottom of Liner: 3736

This well was cavitated.

Liner was run and released with TIW H-Latch Drop Off Tool

Liner appears to be sitting on top of fish at 3736'

Trash Cap
 7-1/16" 3M x 2-1/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: 22-Nov-03
 Lead : 150 sx Class G Cement
 + 2% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 07:15 hrs w/ 1200 psi
 Final Circ Press: 100 psi @ 1 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 7.5 hrs (plug bump to start NU BOP)
 W.O.C. for 16.5 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 26-Nov-03
 Lead : 455 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61 cuft/sx, 1187.6 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 139 bbls FW
 Bumped Plug at: 14:30 hrs w/ 1250 psi
 Final Circ Press: 750 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 60 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

Fish left in hole = 1 ea 3-1/2" OD DC, bit sub, and 6-1/4" Bit. Top of fish appears to be at 3703'. Length of fish = 32.5'

TD 3,772 ft

COMMENTS:

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 ft above the guide shoe.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

Intermediate: Ran a taper shoe on btm of 5.5" liner. Ran and released liner with TIW H-Latch Drop Off Tool (no liner hanger).
Bottom of liner is 36" off bottom and appears to be sitting on top of the fish.

Production: Perforated 5.5" liner. Ran 2-3/8", 4.7#, J-55 EUE 8rd, tubing. Exp Check / EOT at 3665.81' RKB, F Nipple @ 3665' RKB

CENTRALIZERS:

Surface: CENTRALIZERS @ 224', 147', 103', & 60'. Total: 4

Intermediate: CENTRALIZERS @ 3443', 3368', 3285', 3202', 3120', 3037', 212', 77', & 35'. Total: 9
TURBOLIZERS @ 2914', 2869', 2627', 2786', & 2745' Total: 5