

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM09717	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. FLORANCE H 37M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T30N R8W SWNE 1490FNL 2400FEL		9. API Well No. 30-045-31939-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @ 23:00 Hrs. on 02/03/2004 Spud a 13 1/2" surface hole. Drilled to 151'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 146'. CMT w/167 sxs CLS G cmt mixed at 15.8 PPG; yield 1.180 quft/sk. Circ 11 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK

2/5/04 Drilled an 8 3/4" hole and kicked off directional @ 156'. Directional drill to 3550'. Tag bridge @2420'. Wash & ream bridges 2876' to 3550'. Drilled to 3624'.
2/11/04 RU & set 7", 20# J-55 CSG @3624'. CMT 1st stage lead slurry 2885' - 3624' w/161 sxs Class G cmt; density 13.5 ppg; Yield 1.260 cuft/sk. 2nd stage lead slurry w/313 sxs; Density 11.70 ppg; Yield 2.630 cuft/sk. and tail slurry w/22 sxs CLS G cmt; Density 13.50 ppg; Yield 1.260 cuft/sk. Circ 2 bbls cmt to surface on 1st stage & 26 bbls cmt to surface on the second stage. Pressure test to 250 psi low and 750 psi high. Test OK.

- Please provide TDC of 4 1/2" casing using CBH or temp. survey.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27442 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 03/01/2004 (04AXG1956SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		ADRIENNE GARCIA Title PETROLEUM ENGINEER		Date 03/01/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #27442 that would not fit on the form

32. Additional remarks, continued

2/13/04 Drill out CMT. Drilled a 6 1/4" hole to 7550' TD @ 12:30 hrs on 2/17/04. RU & set 4 1/2", 11.6#, J-55, production csg to 7548'. CMT lead slurry 1622' - 4561' w/129 sxs class G CMT; Density 9.50 ppg; Yield 2.520 cuft/sk. Tail slurry 4561' - 7548' w/213 sxs class G cmt. Density 13.00 ppg; Yield 1.440 cuft/sk. Cement was not designed to reach surface. Top of CMT planned @1622' using a gauge hole. Rig Down and release @23:00 hrs. on 2/17/04.