

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. ☐
30-045-30455
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CHUCKY (25177)
8. Well No. 002
9. Pool name or Wildcat BASIN FRUITLAND (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION (014634)

3. Address of Operator
610 Reilly Avenue, Farmington, New Mexico 87401-2634

4. Well Location
Unit Letter **I**: **1700** feet from the **South** line and **1275** feet from the **East** line
Section **23** Township **30N** Range **12W** NMPM **San Juan**, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5516' 6L

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Basin Fruitland Completion** ☒

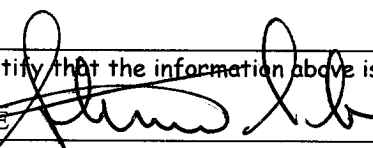
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-22-02 MIRU JC Well Service 11/22/02. ND horsehead and bridle. LD down polish rod and stuffing box. LD rods and pump (on trailer). Kill well with 60 bbls of produced water. ND WH & NU Stripping head. Lay down 2-3/8" tubing string (on trailer). Haul tubing and rods to M&R for storage. Remove casing head and install 4-1/2" frac valve. RD & MOL.

11-27-02 Set frac tanks and fill with 2% KCl city water. Install 4-1/2" frac valve. RU BWWC, RIH with 4-1/2" RBP set at 1738'. Dump sand on top of RBP. Load hole with 2% KCl. Pressure test casing, RBP and frac valve to 3500# - held OK. RIH with 3-1/8" casing gun, perforate the Fruitland Coal formation: 1706'-1732' (3 spf - total of 78 holes - EHD: 0.34"). Shut well in. Frac scheduled 12/3/02.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE

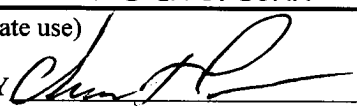
Drlg & Prod Manager

DATE **12/11/02**

Type or print name **STEVEN S. DUNN**

Telephone No. **(505) 327-9801**

(This space for State use)

APPROVED BY 

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 4**

DATE **DEC 12 2002**

Conditions of approval, if any:



12-3-02

RU Halliburton Energy Services. Held safety meeting. Pressure test pumps and lines to 6000#.

12-5-02

Service scheduled for clean out as soon as Katy #2 is completed.

12-6-02

Finish TOH. Well started unloading. RV pump truck and lines. Pump 2% KCl water (just enough to kill well), TIH with retrieving head on 2-3/8" tbg. Pump down backside and lift sand off RBP into tubing. Latch onto RBP, open unloader and let well equalize. Release RBP, TOH. Lay down RBP, PV tubing pump. TIH with pump on 2-3/8" tubing and land as follows: 2-3/8" x 1 1/4" x 1 1/4" x 11' THEC tubing pump on 56 joints of 2-3/8", 4.7#, J-55, EUE tubing. Bottom of tubing pump landed at 1781' KB. TIH to 1860' (7' of fill) before landing tubing. ND BOP & NU WH. Secure location & SDON.

12-7-02

Found well with 400 psi on casing. PV plunger, RIH on 70 each 3/4" rods and 1 each 8', 1 each 6' and 2 each 3/4" ponys subs. Install polish rods and stuffing box. Seat and space out plunger. NU horse head and bridle. Hang off rods. Start pumping unit, pumping OK. Return well to production.