

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.

SF-079367-A

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other  
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface 1955' FSL & 665' FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

08/14/03

15. Date T.D. Reached

08/19/03

16. Date Completed

☐ D & A ☒ Ready to Prod.  
03/03/04

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

RINCON UNIT NMNM 78406D

8. Lease Name and Well No.

RINCON UNIT #126R

9. API Well No.

30-039-27314

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., or Block and

Survey or Area L 27 T27N R6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6564' GL & 6579' KB

18. Total Depth: MD

7600'

TVD

19. Plug Back T.D.: MD

7593'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Burst Thermal Decay Time Log (TDT)/GR/CCL

22. Was well cored ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0'	389'		225 Type III		0' CIR	0'
8-3/4"	7"	20#	0'	2733'		405 Prem.		0' CIR	0'
6-1/4"	4-1/2"	11.6#	0'	7600'		610 Type III		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7601'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menefee & Point Lookout	5264'	5427'	5264'-5427'	0.38"	23	1 SPF
B) Cliffhouse & Menefee	4853'	4960'	4853'-4960'	0.38"	13	1 SPF
C)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5264'-5427'	Fraced w/150,000# 20/40 sand in 60 quality slick foam
4853'-4960'	Fraced w/63,250# 20/40 sand in 60 quality slick foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	02/11/04	4	→		102				Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	400 SI		→		611				

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 09 2004

FARMINGTON FIELD OFFICE  
BY

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland Coal	2967'	3128'	gas	San Jose	Surface
Pictured Cliffs	3128'	3222'	gas	Ojo Alamo	2289'
Mesaverde	4826'	5750'	oil & gas	Kirland Shale	2721'
Dakota	7479'	7608'	oil & gas	Pictured Cliffs	3128'
				Cliffhouse	4826'
				Menefee	4920'
				Point Lookout	5307'
				Mancos	5750'
				Tocito Sand	6870'
				Dakota	7479'

## 32. Additional remarks (include plugging procedure):

RINCON UNIT #126R

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      5. Core Analysis      7. Other:

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin Title Petroleum Engineer (Agent)  
Signature Mike Pippin Date March 5, 2004