| Submit 3 Copies To Appropriate District | State of | of New Mex | ico / | | Form C-103 | | |
|---|--|--------------------------|---|-----------------------|--------------------------|--|--|
| Office District I | Enėrgy, Minera | ls and Natura | l Resources | | Revised March 25, 1999 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | | WELL API NO. | 0.45 000.40 | | |
| <u>District II</u> 811 South First, Artesia, NM 88210 | OIL CONSE | RVATION I | DIVISION | 5. Indicate Type of | 045-06948 | | |
| District III | 1220 Sou | ith St. Franc | is Dr. | STATE | FEE | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa | Fe, NM 875 | 505 | 6. State Oil & G | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | | | | |
| 87505 SUNDRY NOT | TICES AND REPORTS | ON WELLS | 70% | 7. Lease Name or | Unit Agreement Name: | | |
| (DO NOT USE THIS FORM FOR PROPO | OSALS TO DRILL OR TO DI | EEPEN OR PLUC | BACK TO A | | | | |
| DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) | ICATION FOR PERMIT" (FO | 18 21 | | | torey LS | | |
| 1. Type of Well: | | / MAF | 1 2004 | | orm 3160-5 Federal Lease | | |
| Oil Well Gas Well | X Other | Con Con | भूक ज | SF - 078566) | | | |
| 2. Name of Operator | | Francisco Protect | 3 | 8. Well No. | | | |
| BP America Production Company | Attn: Mary Co | rley | 68. S | | 2 | | |
| 3. Address of Operator | | 16 92 cm | 600 D | 9. Pool name or V | | | |
| P.O. Box 3092 Houston, TX 77253 4. Well Location | | | 0 (7) () () () () () () () () (| Blanco Mesaverde | & Otero Chacra | | |
| 4. Well Location | | | | | | | |
| Unit LetterM | 990 feet from the | South line | and 990 feet | from the West | line | | |
| | | | | | | | |
| Section 35 | Township 28N | | | MPM San Juan | County | | |
| | 10. Elevation (Shov | v wnetner DK, 6258' G | | | | | |
| 11. Check | Appropriate Box to 1 | | | Report or Other 1 | Data | | |
| | NTENTION TO: | | | SEQUENT REI | | | |
| PERFORM REMEDIAL WORK | | ом 🗆 📗 | REMEDIAL WOR | | ALTERING CASING | | |
| TEMPODADU V ADANDON | T CHANCE DI ANC | | COMMENCE DO | | DI LIO AND | | |
| TEMPORARILY ABANDON |] CHANGE PLANS | | COMMENCE DRI | LLING OPNS. | PLUG AND ABANDONMENT | | |
| PULL OR ALTER CASING | MULTIPLE | | CASING TEST AN | ID 🗆 | | | |
| | COMPLETION | | CEMENT JOB | | | | |
| OTHER: Downhole Comming | le | X | OTHER: | | | | |
| 12. Describe proposed or comple | eted operations. (Clearly | y state all perti | nent details, and g | ive pertinent dates, | including estimated date | | |
| of starting any proposed work | | | | | | | |
| or recompilation. BP America Production Company request permission to recomplete the subject well into the Otero Chacra and commingle production | | | | | | | |
| Downhole with the existing Blanco | equest permission to rec Mesaverde as per the att | complete the stacked | ibject well into the | Otero Chacra and co | ommingle production | | |
| Download With the oxiding Dianoc | incouverde as per the att | aorica proceat | | | | | |
| The Blanco Mesaverde (72319) & C | Otero Chacra (82329) Poo | Is are Pre-App | roved Pools for Do | wnhole Comminglin | g per NMOCD order R- | | |
| 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further | | | | | | | |
| notification of this application is re | quired. | | | | | | |
| Production is proposed to be alloc | ated based on the subtra | ction method u | sing the projected | future decline for pu | oduction from the | | |
| Mesaverde. That production shall | serve as a base for prod | uction subtract | ted from the total p | roduction for the co | mmingled well. The | | |
| balance of the production will be at | ttributed to the Chacra. A | Attached is the | future production | decline estimates fo | r the Mesaverde. | | |
| Commingling Production Downhole | a in the cubicat well from | the successful | Doole with mot made | una tha unlua at tha | kakal mamaimim m | | |
| Commingling Production Downhole production. | A | i ine proposea | Pools with not real | uce the value of the | totai remaining | | |
| | | | | | | | |
| I hereby certify that the informatic | on above is true and com | plete to the be | est of my knowled | ge and belief. | | | |
| SIGNATURE TITLE Sr. Regulatory Analyst DATE 03/04/2004 | | | | | | | |
| Type or print name Mary Corle | ey// | | Tele | phone No. 281-366 | i-4491 | | |
| (This space for State use) | 1111 | | | | MAD | | |
| | / /// | port p | PV ASI A A | ***** | A D M M - M D M M | | |
| ADDDD OVER DV | A Mark 1 | | ry oil & gas ins | PECTOR, DIST. 💯 | MAR - 8 2004 | | |
| APPPROVED BY Conditions of approval, if any: | EMM. | DEPU TITLE | | PECTOR, DIST. 🙉 | MAR - 8 2004 DATE | | |

District I

1625 N. French Dr., Hobbs, NM 88240

1025 N. French Dr., Hobbs, NW 00

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number ² Pool Code 30-045-06946 82329 | | ³ Pool Name Otero Chacra | | |
|--|----------------------------------|-------------------------------------|--|--|
| ⁴ Property Code 001133 | ⁵ Pı | ⁶ Well Number 2 | | |
| ⁷ OGRID No. 000778 | ° o _l BP America F | ⁹ Elevation 6258' GR | | |
| | | unfoca I costion | | |

Surface Location

| | | | | | Surface 1 | Jocation | | | |
|--|---------|-----------------------|--------------|---------|----------------------------------|-------------|--------------|-----------|----------|
| JL or lot no. | Section | Township | Range | Lot Idn | Feet from | North/South | Feet from | East/West | County |
| Unit M | 35 | 28N | 08W | | 990' | South | 990' | West | San Juan |
| Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from | North/South | Feet | East/West | County |
| | | | <u> </u> | | | | | <u>_</u> | |
| 12 Dedicated Acres | | ¹³ Joint o | nt or Infill | | ¹⁴ Consolidation Code | | 15 Order No. | | |
| 152. | 65 | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

| NON- | STANDARD UNIT HAS B | EEN APPROVED BY THE DIVIS | ION |
|----------|---------------------|---------------------------|---|
| | | E 83 | ERATOR CERTIFICATION of certify that the information contained |
| | | herein | is true and complete to the best of my |
| | | - M | dige of the diese of the state |
| | | Signature | Mary Corley |
| | | Printed N | Sr. Regulatory Analyst |
| | | Title | 03/04/2004 |
| | | Date | |
| | | | JRVEYOR CERTIFICATION certify that the well location shown on this plat |
| | | 1 | ted from field notes of actual surveys made by inder my supervision, and that the same is true |
| | | • | rect to the best of my belief. |
| | | | on file |
| | | Date of | |
| 990' | | Signatur | re and Seal of Professional Surveyor: |
| A | | | |
| 066 | | | |
| 5 | | | Certificate Number |