Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

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| OE. | 079 | ATT. |
| . 7 [| 078 | 4 |

| SUNDRY NOTICES AND REPORTS ON WELLS | | SF 078 4 77 | | | | |
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| Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals 4 11:04 | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPL | CATE - Other instru | ctions lon | reverse | side. KV | 7. If Unit or CA/Agreement, Name and/or No. | |
| Oil Well Gas Well Other | | | 8. Well Name and No. | | | |
| 2. Name of Operator | | Nordhaus Federal #5 | | | | |
| Great Western Drilling Co. c/o | Walsh Engineering | · | | | 9. API Well No. | |
| | | | b. Phone No. (include area code) 605-327-4892 | | 30-039-05948 | |
| 7415 E. Main, Farmington, NM, 87402 505- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 000-327-46 | -327-4892 | | 10. Field and Pool, or Exploratory Area Ballard Pictured Cliffs | |
| 1463' FNL and 1166' FEL, Section 19, T25N, R7W | | 11. County or Parish, State | | | | |
| H | · | | | | Rio Arriba County, NM | |
| 12. CHECK AP | PROPRIATE BOX(ES) TO I | NDICATE NA | TURE OF | NOTICE, REPO | ORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | |
| Notice of Intent Subsequent Report | Acidize Alter Casing Casing Repair | Deepen Fracture | struction | Reclamation Recomplete | Other | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Plug Back | • | Temporarily Water Dispo | osal | |
| If the proposal is to deepen direction: Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final A determined that the site is ready for final | ally or recomplete horizontally, g rk will be performed or provide operations. If the operation resu abandonment Notices shall be fil al inspection.) | ive subsurface lo the Bond No. or lts in a multiple ed only after all | cations and file with B completion requiremen | measured and true ILM/BIA. Require or recompletion in ts, including reclan | y proposed work and approximate duration therece vertical depths of all pertinent markers and zone of subsequent reports shall be filed within 30 data new interval, a Form 3160-4 shall be filed on nation, have been completed, and the operator has been completed. | |
| Great Western Drilling prop | oses to plug and abar | ndon this w | ell accor | · | MAR 2004 | |
| | | | | <u> </u> | OIL COST. 3 | |
| 14. Thereby certify that the foregoing is | true and correct | 1 Tielo | | | | |
| | ompson, P.E. | | Title Agent | | | |
| Signature Paul C. Tho | ~AJ | Date | | | uary 20, 2004 | |
| The state of the s | THIS SPAC | E FOR FEDER | AL OR ST | ATE USE | | |
| Approved by Original Signed: | Stephen Mason | Ti | tle | | Date FEB 2 7 2004 | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu | uitable title to those rights in the | | ffice | <u> </u> | | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering and Production

Plug and Abandon Procedure for Great Western Drilling Company Nordhaus #5

Location: NE/4 Sec 19 T25N R7W

Rio Arriba County, NM

Field: Ballard Pictured Cliffs

Surface: BLM

Minerals: BLM SF - 078477

Date: February 20, 2004

Elev: GL 6484'

5-1/2" @ 2259'

PC Perfs 2142 - 2214'

Procedure:

- Dig and line a workover pit. MOL and RU completion rig. Hold safety meeting.
- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- ND tubing head and pull tubing slips. NU BOP. TOH with 104 jts of 1' line 3. pipe. Tubing is landed at 2197' KB. Pick up a 2-3/8" workstring and TIH to approximately 2220'.
- Pump Plug #1. Spot 85 sx (100 cu.ft.) of Cl "B" neat cement from 2220' to approximately 1971'. Cement is designed to cover from the base of the 4. Pictured Cliffs perfs to 100' above the Fruitland top at 1921' with 100% excess.
- POH to 1000' and WOC 4 hrs. Pressure test casing to 1000 psi. TIH and tag 5. cement top.
- Set tubing at 1631'. Pump Plug #2. Pump 20 sx (24 cu.ft.) of Cl "B" neat 5. cement from 1631' to approximately 1531'. Plug is designed to cover 50' above and below the Kirtland top with 50% excess. TOH with the tubing.
- Perforate 2 holes in the 5-1/2" casing 50' below the Ojo Alamo top at 6. 1471'. Inject down the 5-1/2'' casing and attempt to circulate to surface through the bradenhead. If circulation is established then circulate the bradenhead with cement and leave approximately 100' of cement in the casing. Plug #3 should be approximately 335 sx (395 cu.ft.) of Cl "B" neat cement using a 50% excess.

- 7. If the bradenhead was circulated with cement in step 6, then TIH with 2-3/8" tubing to 157'. Pump plug #4. Pump 27 sx (32 cu.ft.) of Cl "B" neat cement from 157' to the surface. Plug is designed to fill the casing from 50' below the surface casing shoe to the surface. If the bradenhead was not circulated with cement in step6, then perforate 2 holes in the 5-1/2" casing at 157'. Inject down the 5-1/2" casing and attempt to circulate to surface through the bradenhead. Pump plug #4. Cement with 55 sx (65 cu.ft.) Do not displace cement. Plug is designed to circulate cement 50' below the surface casing to surface and leave the inside of the 5-1/2" casing full of cement.
- 8. Remove wellhead and install dryhole marker. Reclaim location as per BLM specifications.

Paul C. Thompson, P.E.

GREAT WESTERN DRILLING CL-6484' NORDHAUS FEDERAL #5 CURRENT STATUS 1421 1501 1921 2138 104 JTS OF I" LINE PIPE @ Z197 ASSUME 7 %" HOLE CALC. TOP OF OUT - 1544' PC PERFS 2142 - 2214 /787D ZZZ3-5 1/2 " @ 2259 -

ASSUME 14 #/FT CMT W 150 5X

FORMATION TORS

OJO ALAMO

FRUITLAND

PICTURES CLIFFS

KIRTLAND

Pct 2/21/04

GREAT WESTERN DRILLING CO. NORD HAUS FEDERAL #5 P\$A STATUS 85/8" @ 107". PLU4 #4 1371 Pu4#3 - 050 ALAMO 1421 PERF HOLES @ 1471 1531 CALC. TOC - KIRTLAND 1581 PLUG #2 1631 -1921/ - FT 1921 - PC 2138 2142 PLUG #1 2214 2220 PBTD 2223

5 /2 @ 2259