## PHEHRICTAN

Distribution: Regulatory

		<u>connectDisconcentrations</u>	20000000000000000000000000000000000000	1232		Accounting	
	F. E. C.	3 <b>Ö</b> UR	ices 🎺	12375	Rev	Well File ised July 29, 2003	
PRODUCTION ALLOCATION FORM  MAR 2004  Status  PRELIMINARY							
PR	ODUCTION		150 W 0	Caves a	PRELIMIN	ARY 🗌	
		REVISEI	D		FINAL X		
Type of Completion					Date: Marc	ch 2, 2004	
NEW DRILL  REC	OMPLETIO	N 🗀 PAY		REX ST	API No.		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					30-039-2547	/4	
Well Name			0.4-		Well No.		
San Juan 28-6 Unit	D (~	tC 114	48AZ		#99 <b>M</b>		
Unit Letter   Section   Township   Range   Footage					County Sto	it o	
F 24	028N	006W			County, State an County, New Mexico		
		FWL				an county, 1,000 1,10,1100	
1 <sup>st</sup> Delivery Date Test Method							
AUDIOA HIGTORICAL WEYELD TEST CORDED COTTER C							
2/12/04 HISTORICAL X FIELD TEST PROJECTED OTHER							
FORMATION		GAS	PERCENT	OIL	F	PERCENT	
Mesaverde		325 MMcf	84%	6.10 Mst	b	95%	
Dakota		248 MMcf	16%	.29 Mstl	·	5%	
Dakota			1070	.27 14150		370	
JUSTIFICATION OF ALLOCATION							
The referenced well was a Mesaverde / Dakota dual until commingled 2/12/04. The gas percentages are based							
upon reserves assigned to each formation before workover operations. Oil percentages are based upon cumulative oil production through January 2004.							
- Cumulative on producti	on unough se	maar y 2004	••				
APPROVED BY			TITLE		DATE		
Com Makes			Engineer		2/2/04		
Cory McKee			Engineer		3/2/04		
Kristy Graham			Engineering Tech		3/2/04		