Submit 3 Copies To Appropriate District	State of Ne	w Mev	ico				Form C-10	12
Office District I	Energy, Minerals and Natural Resources			/	Revise			
1625 N. French Dr., Hobbs, NM 87240 District II	OH GOMGERMA			WELL API	NO. 0-039 <i>-</i> 27	/E20		7
811 South First, Artesia, NM 87210 District III	OIL CONSERVA 1220 South S			5. Indicate			19	1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, 1			STAT	E X	FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		A	60 10 11 11 13 14	6. State Oil E-289-52	& Gas Lo	ease No.		1
SUNDRY NOTIC	ES AND REPORTS ON	1 WEDL	S 2000A	7 Lease Na		it Agreen	nent Name:	1
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEE ATION FOR PERMIT" (FOR	EP EN OR M C-1 01)	RPNANTBÁCK TO A FOR SUCH	. 3				
PROPOSALS.) 1. Type of Well:	,	Jus.		20				
Oil Well Gas Well	Other	6.7	On Oley.	San Juan 2	9-6 Unii	t	31326	
2. Name of Operator		V.	E 620212070	8. Well No.				
ConocoPhillips Company 3. Address of Operator	217817		CERCIE COM	SJ 29-6 9. Pool nam				-
5525 Highway 64, NBU 3004, Fa	armington, NM 87401			Basin DK -			MV - 72319	
4. Well Location								
Unit Letter F:	2185 feet from the	Nort	h line and	2290 fe	eet from t	heWe	est line	;
Section 32	Township 29	ON R	ange 6W	NMPM		County	Rio Arriba	
	10. Elevation (Show wh	nether D	R, RKB, RT, GR,					
11 Charle A	manamista Day to Inc	6400		Donout or	Othor F	Noto.		
NOTICE OF INTE	ppropriate Box to Inc	iicate _{[1}		e, Report, or BSEQUENT			•	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK				G CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.		PLUG AN		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST ANI	D		ABANDO	INIVICINI	
	OOM LETION							
OTHER:	4.0		OTHER:	Spud Report		4		
12. Describe Proposed or Completed of starting any proposed work).	• •	_	-	-		-		
or recompilation.	SEE ROLL 1103. 101 W	unipie C	ompletions. Tittae	m wendore diag	iam or pr	oposea ee	mpiction	
_								
3/3/04 MIRU Key #47. Spuc	i 12-1/4" hole @ 0530	hrs 3/	/4/04. Drilled	to 237'. Ci	rc. hol	e. RIH	w/9-5/8",	
32.3# H-40 casing and set								
ahead of 150 sx (201 cf) 50/50 STD/POZ, 2% Bentonite, 3% CaCl2, 5#/sx Pheno-seal, 0.25# Cello-flake, 0.2% CFR-3. Dropped plug and displaced w/15 bbls water. Bumped plug to 400 psi @ 1404 hrs 3/4/04.								
Circ. 5 bbls good cement to surface. WOC. NU WH & NU BOP. PT- OK. PT casing to 1000 psi for 30								
minutes. Good test.								
I hereby certify that, the information above	is true and complete to the b	est of my	y knowledge and beli	ef.				_
SIGNATURE AND	(lust	_ TITLE	. Regulato	ory Analyst	D .	VTE	3/5/04	
SIGNATURE Parkey		TILLE	, Negarate			ATE		-
	atsy Clugston		Bollin Mala States and an			No. 50	5-599-3454	-
(This space for State use)	<i>K</i> //	C	DEPUTY OIL & GAS	INSPECTOR, DIS	П. 🚑	MAR	7.0.0=	
APPROVED BY have Conditions of approval, if any:	<u> </u>	_ TITL	Ę		DA7	re	1 0 2002	4