Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur			Form C-103 at March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		WELL API NO. 30-039-27543			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE □			
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	(6) A (7)		E-289-3			
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-10	ORIAL RUGABACK TO A :\	7. Lease Name of	or Unit Agree	ment Name:	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well 🗓	Other Other		San Juan 29-6 Unit 31326		31326	
2. Name of Operator	V.		8. Well No.			
ConocoPhillips Company	217817			SJ 29-6 Unit #239A 9. Pool name or Wildcat		
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401			Basin Fruitland Coal 71629			
4. Well Location						
Unit Letter P: 745 feet from the South line and 1200 feet from the East line						
Section 2		Range 6W	NMPM	County	Rio Arriba	
	10. Elevation (Show whether 645	<i>DR, RKB, RT, GR, etc</i> 59' GL	c.)	-5		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTE			SEQUENT R		F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			NG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG A	ND ONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		3		
OTHER:		OTHER: Completi	on Details		X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
2/6/04 MIRU Key #27. 2/7/03 PT 7" casing and blind rams to 250# low and 1800# high for 30 minutes. Good test. RIH w/6-1/4" bit & tagged cement @ 3084'. Drilled cement & formation to 3455' (TD). TD reached 2/8/04. Ran mud logs. 2/9/04 RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3157' - 3455'. Started surging well w/air, mist, foamer & corrosion inhibitor. Surged & R&R'd for approx. 22 days C/O to TD.						
3/5/04 RIH w/5-1/2" 15.5#, J-55 LT&C casing/liner & set @ 3455' w/liner top @ 3095' (53' in 7" casing). RU Blue Jet & perforated liner .75" hole @ 4 spf - 3380'- 3385'; 3338'-3343'; 3332'-3334'; 3326'-3330'; 3317'-3322'; 3230'-3234'; 3226'-3228'; 3222'-3221'; 3217'-3221'; 3210'-3213'; 3190'-3194'; = 40' = Total 160 holes. RIH w/2-3/8", 4.7#, J-55 tubing & set @ 3442' w/"F" nipple set @ 3415'. ND BOPs, NU WH. Pulled plug out of "F" nipple. RIH w/pump & rods. Spaced out rods. Pressured up to 500 psi. RD & released rig 3/8/09. Turned well over to production to first delivery.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE ANDY	Clu & TITI	LE Regulator	y Analyst	DATE	3/9/04	
Type or print name Pa	tsy Clugston			ohone No.	505-599-345 <u>4</u>	
(This space for State use)	//	EPUTY OIL & GAS INSP	ECTUR, DIST.	MAR 1	0 2004	
APPROVED BY hash Conditions of approval, if any:	TIT	`L <u>E</u>		DATE		