

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27544
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter <u>E</u> : <u>1460</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #203A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6392' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

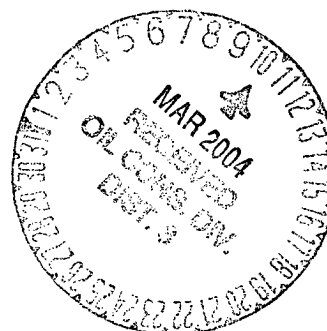
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion Details ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for the details of the completion of the FC interval.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 3/9/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE MAR 10 2004

Conditions of approval, if any:

San Juan 29-6 Unit #203A  
FEE - API - 30-039-27544  
Unit E, 1460 FNL & 660' FWL (Surface); BH -  
Section 7, T29N, R6W; Rio Arriba County, NM

Completion Details

2/09/04 MIRU Key # 22. 2/11/04 RU blooie lines, pad, choke manifold, lines & air lines. PT blind rams to 250 psi - 3 minutes - OK. PT 7" casing & blind rams to 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & drilled out cement & then formation to 3367' (TD). TD reached 2/13/04. Ran mud logs. Circ hole. RIH w/underreamer and underreamed from 3049' - 3367' (6-1/4" to 9-1/2"). Circ hole. Started R&R & surges w/air, mist, foamer & 1/4 gal/10 bbls corrosion inhibitor. Surged &/or R&R'd for approx. 18 days cleaning out fill to TD. COOH. Changed out pipe rams to 5-1/2".

RIH w/5-1/2", 15.5# J-55 LT&C casing/liner & set @ 3367' (PBD @ 3365'). TOL @ 3011'. 31' into 7" casing. RU Blue Jet to perforate. Shot .75" hole @ 4 spf - 3264'-3272'; 3257'-3262'; 3244'-3252'; 3237'-3241'; 3220'-3232'; 3153'-3156'; 3078'-3084'; = 184 holes.

RIH w/2-3/8", 4.7#, tubing and set @ EOT/Mud anchor @ 3333', "F" nipple set @ 3306'. RU to run rods. RIH w/RHAC-Z Insert pump & rods. Spaced out rods. Load tubing w/12 bbls clean produced water. PT valve, tubing & stuffing box to 500 psi - OK. RD & released rig @ 1830 hrs 3/7/04. Turned well over to production department to first delivery.