Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

e Serial No.
SF078398

MMSF	078398	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 112 B abandoned well. Use form 3160-3 (APD) for such proposals.			NMSF078398 6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rever			14	7. If Unit or CA/Agree NMNM103094	ment, Name and/or No.
1. Type of Well		PECILIA TOPO		8. Well Name and No. BRUINGTON GAS COM C 1B	
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: F		EGULATORY (15)		9. API Well No.	
XTO ENERGY INC		-Mail: Regulatory@xtoenergy	com S	30-045-31925-00-X1	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (nglude area code) Ph: 505.324.1090 Ext; 4020 Fx: 505.564.6700		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T Sec 21 T30N R11W SWSE 1				11. County or Parish, a	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
☐ Notice of Intent	☐ Acidize	Deepen	□ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	tion	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recompl	ete	Other Drilling Operations
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operations
	Convert to Injection	□ Plug Back	□ Plug Back □ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for f. Reached driller's TD of 4,947' to 4,945' KB. Cmt'd csg as foll (mixed @ 11.4 ppg & 3.03 cuf celloflake, 0.5% FL, 0.2% CD-to surf. RIsd Bearcat Drilling F.	rk will be performed or provide to operations. If the operation resupandonment Notices shall be filed in all inspection.) KB @ 12:00 a.m. 03/02/04 lows: 700 sx Type III cmt wit/sx) followed by 150 sx Pr. 32 & 2% phenoseal (mixe Rig #2 @ 10:00 a.m., 3/03/04/10	the Bond No. on file with BLM/E alts in a multiple completion or red only after all requirements, inc. 4. TIH w/113 jts 4-1/2", 10, 1/1/2#/sx celloflake, 8% getermium Lite HS FM cmt w/d @ 12.5 ppg & 2.01 cuft/s04.	BIA. Required sub- ecompletion in a n- luding reclamation .5# J-55, ST&C el & 2% phenos '2% CaCl2, 1/2;	sequent reports shall be ew interval, a Form 316 , have been completed, csg eal #/sx	filed within 30 days 0-4 shall be filed once
NOTE: WILL RUN CBL @ TIN					
PRODUCTION CSG WILL E		© COMPLETION			
14. Thereby certify that the foregoing is	Electronic Submission #2	8549 verified by the BLM W	ell Information	System	
Comr	For XTO EN nitted to AFMSS for process	NERGY INC, sent to the Far	mington on 03/05/2004 (6	04AXG1988SE)	
Name (Printed/Typed) REGULAT			EC APPROVAI		
Signature (Electronic S	Submission)	Date 03/04	/2004		
	THIS SPACE FO	R FEDERAL OR STATI	E OFFICE US	E	
Approved By ACCEPT	ED		INE GARCIA LEUM ENGINE	ER	Date 03/05/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	uitable title to those rights in the act operations thereon.	subject lease Office Farmi			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any person knowingly to any matter within its jurisdicti	and willfully to ma	ke to any department or	agency of the United