

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-24248
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Salt Water Disposal Well ☐

7. Lease Name or Unit Agreement Name:
Gallegos Canyon Unit

2. Name of Operator
BP America Production Company Attn: **Cherry Hlava**

8. Well No.
307

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Kutz PC West & Pinon Fruitland Sand, N

4. Well Location
Unit Letter **L** **1455** feet from the **South** line and **510** feet from the **West** line
Section **30** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5583'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Winterize Equipment ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/11/02 STOKES PMP TO 500 PSI, TBG & PMP HELD GOOD. WINTERIZE EQUIPMENT

11/12/02 NUBOP. RU OFFSET SPOOL, CHNG RAMS. TOH W/TBG. CHANGE RAMS. RIH W/TBG, TAG FILL @2947'. TOH w/TBG SDFN. WINTERIZE EQUIPMENT.

11/13/02 CSG 0 PSI, RIH w/LOK-SET PKR, F NIPPLE, RU WILSON HYDROTEST. RIH w/1 STAND. HYDROTEST TBG TO 3000 PSI. FOUND 1/4" HOLE IN TBG @1459'. CHANGED OUT. ALL OTHER TBG TESTED GOOD TO 3000 PSI. RD WILSON SERVICES. STRIP OFF BOP. SET PKR @2695'. NUBOP SECURE WELL.

11/14/02 LANDED TBG @1252'. NDBOP, NUWH. DO AN INJECTION TEST, RATE 890 PSI. NO PSI ON CSG. PKR HELD GOOD. SHUT WELL IN. SECURE WELL LO/TO & WINTERIZE EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/25/2002
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)
APPROVED BY Charles H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83
Conditions of approval, if any: JAN 1 6 2003