Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an 3 4

Lease Serial No. JIC101

abandoned we	6. If Indian, Allottee or 1 JICARILLA APAC						
SUBMIT IN TRI	7. If Unit or CA/Agreen	ent, Name and/or No.					
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er	(1) (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	Or Constitution	002 = 3 3 = 3	8. Well Name and No. JICARILLA 101 3		
2. Name of Operator BURLINGTON RESOURCES	E pbr-inc.com	Mary Sy	9. API Well No. 30-039-20294-00-D1				
3a. Address 3b. Phone No. 3401 EAST 30TH Ph: 505.32			26.9563 (6) 61 01	OLLO STORY	10. Field and Pool, or Exploratory BASIN		
4. Location of Well (Footage, Sec., T.	0.000		11. County or Parish, an	d State			
Sec 1 T26N R4W SESW 940FSL 1990FWL					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ition	■ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempora	arily Abandon	Workover Operations	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plu	, - · · · - ·	☐ Water D	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10-24-02 MIRU. SDON. 10-25-02 ND WH. NU BOP. TOOH w/256 jts 2 3/8" tbg. SDON. 10-26-02 TIH w/7 5/8" mill to top of Inr @ 3850'. TOOH w/mill. TIH w/7 5/8" RBP, set @ 3700'. Load hole w/157 bbl 2% KCl wtr. TOOH. TIH, ran CBL @ 3120-3675', TOOC @ 3624'. TOOH. SD for Sunday. 10-28-02 TIH w/7 5/8" pkr, set @ 3650'. Load hole w/wtr. PT RBP to 1000 psi, OK. Release pkr. Isolate holes @ 1832-1864'. Pump 170 bbl wtr. Unable to establish circ out bradenhead. (Verbal approval to squeeze from Brian Davis, BLM). TOOH w/pkr. TIH w/RBP, set @ 1500'. TOOH. ND BOP. NU WH. Repair WH. NU WH. PT, OK. NU BOP. SDON. 10-29-02 TIH w/retrieving tool to 1500'. Latch RBP. TOOH. SDON. 10-30-02 TIH w/cmt retainer, attempt to set. Cmt retainer stuck. TOOH. SDON. 10-31-02 TIH w/cmt retainer, attempt to set. Cmt retainer. TIH w/mill to 1800'. Circ hole clean. TOOH w/mill. TIH w/cmt retainer, set @ 1704'. Could not release from retainer. TIH							
Electronic Submission #16175 verified by the BLM Well Information System For BURLINGTON RESOURCES, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 11/19/2002 (03AMJ0100SE)							
Name (Printed/Typed) PEGGY COLE			Title REPOR	RT AUTHORI	ZER		
Signature (Electronic Submission) Da				002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			BRIAN W Title DIVISION		RESOURCES	Date 11/29/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio Puerco				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #16175 that would not fit on the form

, and

32. Additional remarks, continued

w/fishing tools. Latch fish. TOOH w/fishing tools & fish. SDON.

11-1-02 TIH w/cmt retainer. PT csg to 1000 psi, OK. PT tbg to 1500 psi, failed. TOOH. Cmt retainer fell. TiH w/6 3/4" bit to 1900'. TOOH w/bit. TIH w/7 5/8" FB pkr. Made multiple tool settings to isolate csg leak. TOOH. SDON.

11-2-02 TIH, perf 2 sqz holes @ 1870'. TOOH. Attempt to establish injection. TIH, ran CBL @ 0-1900', TOC @ 300'. TOOH. TiH, perf 2 sqz holes @ 1822'. TOOH. Load csg. PT to 1000 psi, OK. TOOH. Perf 2 sqz holes @ 180'. TIH. Pump 74 sx Type III neat cmt. Displace w/6.5 bbl wtr. Circ 3 bbl cmt to surface through bradenhead. WOC. SD for Sunday.

11-4-02 TIH w/6 3/4" bit to 80'. Establish circ. Drill cmt @ 80-220'. Circ hole clean. PT csg to 500 psi/15 min, OK. TOOH w/bit. SDON.

11-5-02 TIH w/drill bailer to top of cmt retainer @ 1704'. Drill out cmt retainer. TIH to 3700'. Drill out rest of cmt retainer. Unable to free bailer. TOOH. SDON.

11-6-02 TIH w/fishing tools to 3700'. SDON.

11-12/13-02 Fishing. SD for weekend.

11-12/13-02 Fishing. SDON.

11-14-02 Fishing. TOOH w/fish & fishing tools. TIH w/retrieving tool. Latch RBP @ 3700'. TOOH w/RBP & tool. SDON.

11-15-02 TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8013'. (SN @ 7979'). ND BOP. NU WH. RD. Rig released. Rig released.

CTPO134463