

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 NOV 18

PM 12:16

070 Farmington, NM

Lease Designation and Serial No.
JICARILLA APACHE CONTRACT #61

If Indian, Allottee or Tribe Name
JICARILLA APACHE NATION

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FNL & 1970' FEL, NW/4 NE/4 SEC 34-T28N-R03W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
INDIAN I #3

9. API Well No.
30-039-26872

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-04-2002 MOL and RU. Drill rat and mouse holes. Spud surface @ 1530 hours 11/3/02 with bit #1 (12-1/4", RTC, R-3). Drill from 0' to 70'. TFB #1. TIH with bit #2 (12-1/4", HTC, MX-C1). TD surface hole at 305'. Circulate hole clean and TOOH. RU csg crew and run 6 jts of 9-5/8", 36#, J-55, ST&C csg and set at 295' KB. RU BJ Services. Precede cement with 10 bbls of water. Pumped 160 sx (222 cu.ft.) of Type III with 2% CaCl₂ and 1/4 #/sk. celloflake. Displaced cmt with 20.5 bbls. Plug down at 2345 hrs 11/3/03. Circulated 8 bbls of cement to surface. WOC

11-05-2002 WOC & NU BOP's. Pressure test csg & surface equipment to 1500#, tested OK. TIH with bit #2 (8-3/4", JZ, HAT-4427). Tag cement @ 240'. Drill cement with water. Circulate & mix mud @ 9-5/8" shoe. Begin drilling 8-3/4" hole. Drill from 305' to 1574'

11-06-2002 Drill from 1574' to 2732' with bit #2

11-07-2002 Drill from 2732' to 3438' with bit #2. Circulate & condition hole for bit trip. TOOH

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date November 15, 2002

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis

Title Lands and Mineral Resources

NOV 29 2002

Conditions of approval, if any:

* Verify Cement Top of Intermediate String

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1-08-2002 TOOH with bit #2. MU bit #3 (8-3/4", RTC, HP-51). TIH, wash & ream bridge @ 2100'. TIH, plugged jets on bit. TOOH & inplug jets. TIH, wash & ream to bottom. Drill from 3438' to 3567'

1-09-2002 Drill from 3567' to 3614' with bit #3. TOOH, MU bit #4 (8-3/4", JZ, HAT-447). TIH, drill from 3614' to 3960'

1-10-2002 Drill from 3960' to 4115' with bit #4. Circulate, short trip 15 stands. Circulate & condition hole for logs. TOOH. RU loggers & log to 4112'. RD loggers & TIH

1-11-2002 Finish TIH & circulate @ 4115'. TOOH & LDDC's. Change rams & RU csg crew. Ran 89 jts of 7", 20#, K-55, ST&C csg, landed at 4112' KB. Float at 4067'. RU BJ & cmt. Lead w/ 480 sx (1006 cu.ft.) of Type III 65/35 poz + 8% gel + 1% CaCl₂ + 1/4# celloflake/sk. Tail w/ 75 sx (245 cu.ft.) of Type III + 1/4# celloflake/sk + 1% CaCl₂. Displaced plug w/ 164 bbls of water. Lost circulation 100 bbls into displacement. No cement to surface. Final lift pressure @ 720 psi. Plug down at 1630 hrs 11/10/02. WOC & X-O to 3-1/2 tools. Pressure test BOPs and csg to 500# - held OK. Make up bit #5 (6-1/4", HTC, STX-O9C). Pick up 4-3/4" DC's & TIH. Unloading hole @ 2200' with air

1-12-2002 Unload hole @ 2200'. TIH with bit #5. Tag cement @ 4050'. Drill cement with air & mist. Dry hole to dust & begin drilling 6-1/4" hole with 2400-CFM air. Drill from 4115' to 5128'

1-13-2002 Drill from 5128' to 5629' with bit #5. Trip string float & run wireline survey. Drill from 5629' to 5733'. Hole stopped dusting. TOOH & LD square DC. TIH, ream from 5500' to 5636'

1-14-2002 Ream from 5636' to 5732' with bit #5. Continue drilling 6-1/4" hole from 5732' to 6380' with air & mist. Circulate @ 6380'. TOOH & LDDC's. RU csg crew & run 4-1/2" casing. TIH to hang liner

1-15-2002 TIH with liner. Tagged fill @ 6325'. Wash to 6335' & hang liner. Ran 53 jts of 4-1/2", 10.5#, ST&C, K-55 csg, set @ 6335' KB, catch collar @ 6310', marker jt @ 5548' & liner top @ 3924' with 188' of overlap into 7" csg. ". RU & cement with BJ. Scavenger: 30sx of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL Lead: 70sx (141 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL. Tail: 00 sx (211 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL + .25 #/sk Celloflake + 4% Phenoseal. Plug down @ 0800 hours 1/14/02. Circulate 13 bbls of cmt to surface. Rig released @ 1400 hours 1/14/02. Final report