

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State 16	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 5	
2. Name of Operator Elm Ridge Resources, Inc.		9. Pool name or Wildcat Counselors Gallup Dakota	
3. Address of Operator PO Box 189 Farmington, NM 87499			
4. Well Location Unit Letter <u>O</u> : <u>640</u> Feet From The <u>South</u> Line and <u>2290</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23N</u> Range <u>6W</u> NMPM San Juan County			
10. Date Spudded 5/01/02	11. Date T.D. Reached 5/11/02	12. Date Compl. (Ready to Prod.) 10-14-02	13. Elevations (DF & RKB, RT, GR, etc.) 6916 GR
14. Elev. Casinghead			
15. Total Depth 5651	16. Plug Back T.D. 5612	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name Counselors Gallup Dakota 5327-5541			20. Was Directional Survey Made
21. Type Electric and Other Logs Run DIGL, CBL, CNL, CDL			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	368.61	12-1/4	270 sx to surface	275
4-1/2	10.5	5651.49	7-7/8	1107 650 sx surface	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	5506	

26. Perforation record (interval, size, and number) 5257-5493 .38 1 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	5327-5541	ump 305 bbls 1025 AmborMax, 20# Crossli
		Gel & 30220 #'s SLC
	ISIP - 845, AIR - 50 ATP - 3075	

PRODUCTION

Date of First Production Pending C104 Approval		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Shut-in	
Date of Test 10-09-02	Hours Tested 24	Choke Size 3 / 8	Prod'n for Test Period	Oil - Bbl. 7	Gas - MCF 119	Water - Bbl. 5	Gas - Oil Ratio 17
Flow Tubing Press. 30	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 119	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Danny Thompson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature Trudy Grubelnik	Printed Name Trudy Grubelnik	Title Production Technician	Date 11/12/2002

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1440	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1539	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1983	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3482	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3525	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4240	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4450	T. McCracken
T. San Andres	T. Sipson	T. Gallup	5300	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

No. 1, from to.....

No. 2, from to.....

No. 3, from to.....

No. 4, from to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
							Suppose to be, 30-039-26983.

Suppose to be,
30-039-26983.