Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

	NMSF079290	
6	If Indian Allottee or Tribe Name	

SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well		8. Well Name and No.					
Oil Well 🛛 Gas Well 🔲 Oth		SAN JUAN 28-7 UNIT 164M					
			ARBERRY n.a.marberry@co	onoco.com	9. API Well No. 30-039-27026-00-X1		
PO BOX 2197, DU 3084 PI			(include area cod 6.2326 .2717	e)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T	R M., or Survey Description	1	11. County or Parish, and State				
Sec 13 T28N R7W SENE 230		RIO ARRIBA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION				TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent  ■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair		Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	arily Ahandan Change to Original		
Describe Proposed or Completed Ope	Convert to Injection	□ Plug	Back	□ Water I	Disposal	PD	
following completion of the involved testing has been completed. Final At determined that the site is ready for fiction of the conoco requests change cerns Surface:  50/50 Poz Standard w/ 2% Be CFR-3 @ 13.5 ppg & 1.32 cuff Intermediate: Lead: Standard w/ 3% Econol Tail: 50/50 Poz Standard 5 lb 13.5 ppg & 1.33 cuft/sx  Production:	pandonment Notices shall be final inspection.)  ment slurries (volumes will entonite (gel), 3 % CaCl, st/sx  ite, 10 lbs/sx Gilsonite, 0 s/sx Gilsonite, 0.25 lbs/s.	led only after ail in led only after ail in led only after ail in led on	requirements, incline):  nite, 0.5 lbs/sx  ele @ 11.4 ppg Bentonite (gel)	Flocele, 0.2% & 2.90 cuft/s	Nov 20	nd the operator has	
, , ,		NOCO INC, s¢	nt to the Farmii	ngton			
Committed to AFMSS for processing by Jim Lovato on 11/14/2002 (03JXL0012SE)							
Name (Printed/Typed) DEBORAL	Title SUBMITTING CONTACT						
Signature (Electronic S	Submission)		Date 11/12/	2002			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
The state of the s							
Approved By JIM LOVATO	TitlePETROLEUM ENGINEER			Date 11/14/2002			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office Farmington						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	erson knowingly a ithin its jurisdiction	nd willfully to m	ake to any department or	agency of the United	

## Additional data for EC transaction #16011 that would not fit on the form

## 32. Additional remarks, continued

50/50 Poz Standard w/ 3% Bentonite (gel), 0.20% CFR-3, 0.10% HR-5, .80% Halad-9, 0.25 lbs/sx Flocele, 5 lbs/sx Gilsonite @ 13.0 ppg & 1.46 cuft/sx