

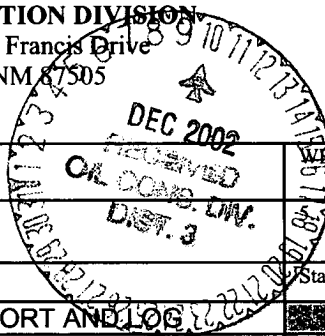
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 87240
District II
814 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505



WELL API NO.	30-045-25803
Indicate Type of Lease	STATE FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER				7. Lease Name or Unit Agreement Name Hubbard A	
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR ☒ OTHER				8. Well No. 1E	
2. Name of Operator BP America Production Company				9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley					
4. Well Location Unit Letter H : 1450 Feet From The North Line and 1190 Feet From The East Line Section 30 Township 34N 32 Range 11W NMPM San Juan County					
10. Date Spudded 03/26/1984	11. Date T.D. Reached 04/05/1984	12. Date Compl. (Ready to Prod.) 11/27/2002	13. Elevations (DF& RKB, RT, GR, etc.) 6538' GR	14. Elev. Casinghead	
15. Total Depth 7880' KB	16. Plug Back T.D. 7839' KB'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4820' - 5748' Blanco Mesaverde				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CBL			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	320' KB	12 1/4"	225 SXS	
7"	23#	5380' KB	8 3/4"	725 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	5201' KB	7880' KB	275 SXS		2 3/8"	7699'	
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4820' - 5278' 80939# 16/40 Brady Sand, 70% Foam, N2 5339' - 5749' 78935# 16/40 Brady Sand, 70% Foam, N2			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/26/2002	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 870	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Mary Corley	Sr. Regulatory Analyst	12/02/2002

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blaine	T. Gr. Wash
Fubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1360'	T. Penn. "B"	
T. Kirtland-Fruitland	1420'	T. Penn. "C"	
T. Pictured Cliffs	3173'	T. Penn. "D"	
T. Cliff House	4695'	T. Leadville	
T. Menefee	4870"	T. Madison	
T. Point Lookout	5444'	T. Elbert	
T. Mancos	5750'	T. McCracken	
T. Gallup	6796'	T. Ignacio Otzite	
Base Greenhorn	7532'	T. Granite	
T. Dakota	7648'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet
 2. 2, from.....to.....feet
 3. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

HUBBARD A 1E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
12/02/2002

11/04/2002 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN.

11/05/2002 TIH & TOH W/TBG. RU, TIH & set a CIBP @ 5850'. RU & run GR & CBL logs. Load hole w/2% KcL water. Tried to pressure test CSG - would not hold. SDFN

11/06/2002 TIH & set PKR & test CSG. Found CSG holes from 3748' to 3841'. PU & set PKR @ 3600'. SDFN.

11/07/2002 RU & pumped 100 SXS CLS G NEAT CMT w/2% CaCL. Had SQZ pressure of 612#. SDFN.

11/08/2002 Unseat PKR & TOH. TIH & tagged CMT @ 3689'. DO CMT & circ hole clean. Pressure test CSG to 500#. Held Ok. RU & Perf Point Lookout & Lower Menefee: .400 inch diameter

1 JSPF 120° phasing (15 shots/ 15 holes):

5339', 5345', 5358', 5390', 5400', 5456', 5462', 5466', 5470', 5477', 5510', 5512', 5518', 5529', 5542'

2 JSPF, 120° phasing (11 shots/ 22 holes):

5555', 5584', 5593', 5618', 5653', 5670', 5688', 5705', 5712', 5727', 5748'

11/13/2002 RU & Frac w/78,935# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru ¼" overnight.

11/14/2002 Flow back well thru ½" choke. @ 14.00 hrs upsized choke to ½" & flowback for 1 hrs. Upsized to ¾" choke & flowed back over night.

11/18/2002 RU & TIH w/CIBP & set @ 5290'. RU & Perf Lower Menefee, Cliffhouse, Lewis Shale : .400 inch diameter

2 JSPF, 120° phasing (3 shots/ 62 holes):

4830', 4840', 4844'

1 JSPF, 120° phasing (13 shots/ 26 holes):

4926', 4930', 4944', 4956', 4963', 4972', 5006', 5014', 5022', 5033', 5053', 5059', 5070'

2 JSPF, 120° phasing (11 shots/ 22 holes):

5141', 5144', 5186', 5190', 5206', 5215', 5220', 5225', 5262', 5276', 5278'

11/19/2002 RU & Frac w/80,939# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru ¼" choke all night.

11/20/2002 Flowback well thru ¼" choke. @ 08:00 hrs upsized to ½" choke. @ 13:00 hrs Upsized to ¾" choke & flowback overnight.

11/22/2002 TIH & circ hole clean to top of CIBP set @ 5290'. DO CIBP. TIH & tagged fill @ 5600'. C/O to 5800'. SDFN.

11/23/2002 TIH & tagged fill @ 5840'. Circ hole clean to top of CIBP set @ 5850'. DO CIBP. TIH & tag fill @ 7810'. Circ clean to PBTD @ 7839'.

11/26/2002 TIH & tag fill @ 7820'. Circ clean to PBTD'. PU above perfs & flow test well 12 hrs. thru 3/4" choke. 870 MCF Gas, Trace WTR, Trace oil. TIH W/ 2 3/8" production TBG & land @ 7699'. ND BOP's & NUWH. Secure Well. SDFN.

11/27/2002 Pull TBG plug. RDSU. RDMOSU. Rig Release @ 12:00 hrs.