

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Company, L.P. Attn: Diane Busch**

3a. Address

3b. Phone No. (include area code)

**20 N. Broadway Oklahoma City, OK 73102 (405) 228-4362**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1845' FNL & 2620' FWL SE 1/4, NW 1/4, Sec. 14, T 31N R. 7W**

Latitude

Longitude

5. Lease Serial No.

**NM-03356**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

**Northeast Blanco Unit**

8. Well Name and No.

**NEBU 324**

9. API Well No.

**30-045-31133**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde Basin Dakota**

11. County or Parish, State

**San Juan**

**NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

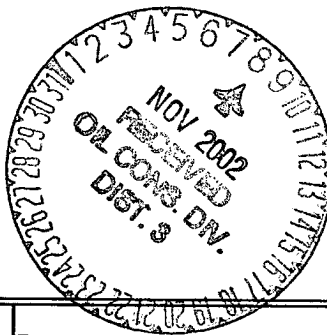
☐ Water Shut-off

☐ Well Integrity

☒ Other **Revised cement design**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find the new cement design for the approved application for permit to drill.



14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Diane Busch**

Title

**Sr. Operations Technician**

Signature

*Diane Busch*

Date

**10-28-02**

Approved by

*/s/ Jim Lovatt*

Title

Date

**NOV - 5 2002**

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

7" Intermediate Cement

Lead: 575 sx 50 /50 Poz Cement at 13 lb/gal, 1.44 ft<sup>3</sup>/sx [BASE SLURRY PRIOR TO FOAMING]

FOAMED SLURRY 9 lb/gal, 2.18 ft<sup>3</sup>/sx , with 266 scf/bbl N<sub>2</sub>

48 hr foam crush strength = 525 psi

Circulate hole on rig pump with mud and LCM pills for 1 hour at 5-6 BPM

Preflush with 10 mix water, 20 BBL Super Flush 101, 10 BBL mix water at 5 BPM

Pump cement at 4-5 BPM MAXIMUM RATE IS 5 BPM

Tail: 75 sx 50 /50 Poz Cement at 13 lb/gal, 1.44 ft<sup>3</sup>/sx

Pump cement at 4-5 BPM MAXIMUM RATE IS 5 BPM