

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMSF080379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 29-6 13B2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com9. API Well No.
30-039-26740-00-X13a. Address
5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-599-3454
Fx: 505-599-344210. Field and Pool, or Exploratory
MESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T29N R6W NENW 667FNL 2105FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MV COMPLETION DETAILS

11/7/02 RU Blue Jet WL & ran GR/CCL/CBL - TOC @ 2320'. Ran GR/GSL. PT casing to 250 psi-3 minutes and 1500 psi-30 minutes, 3800 psi-10 minutes Good test. Perforated MV @ 1 spf .38" holes - 6208', 6172', 6154', 6134', 6108', 6058', 6048', 6026', 6015', 6005', 5993', 5983', 5974', 5942', 5922', 5904', 5690', 5678', 5612', 5602', 5596', 5591', 5584', 5576', 5531', =25 holes total. Acidized perfs w/1500 gal of 15% HCl. RU to frac. Pumped 76,040 gal of 60 Quality slickwater foam consisting of 30,416 gal slickwater & 864,000 scf N2 & 77,860 # 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes.

RIH w/Composite BP & set @ 5470'. PT-OK. Perforated Lewis Shale @ 1 spf .34" holes - 5407', 5392', 5306', 5304', 5194', 5156', 5152', 5123', 5061', 4928', 4920', 4912', 4905', 4895', 4826', 4787',

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17176 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/06/2003 (03AXG0486SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/06/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #17176 that would not fit on the form

32. Additional remarks, continued

4782', 4768', 4764', 4757' = 20 holes total. Acidize perms w/1000 gal 15% HCL. RU to frac. Pumped 60 Quiality X-linked N2 foam w/766,500 scf N2 & 836 bbls gelled 2% KCl water. Flowed back on 1/4" and 1/2" chokes. 11/22/02 waiting on completion rig.

12/17/02 MIRU Key. Kill well w/20 bbls water. ND frac valve, NU BOP. PT-OK. RIH w/bit & C/O fill to top of BP. D/O plug @ 5470' C/O to PBTD @ 6322'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 6180' w/"F" nipple set @ 6176'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 12/18/02.