

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079290
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fax: 832.486.2717		8. Well Name and No. SAN JUAN 28-7 UNIT 164M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R7W SENE 2300FNL 1070FEL		9. API Well No. 30-039-27026-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17101 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 01/02/2003 (03AXG0478SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/02/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



END OF WELL SCHEMATIC

Well Name: **SAN JUAN 28-7 164M**API #: **30-039-27026**Spud Date: **21-Nov-02**Spud Time: **2000 HRS**TD Date: **1-Dec-02**Rig Release Date: **2-Dec-02**

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Speedhead

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **11/22/02**

Size **9 5/8** in
Set at **235** ft # Jnts: **5**
Wt. **36** ppf Grade **J-55**
Hole Size **12 1/4** in
Wash Out **100** % Csg Shoe **235** ft
Est. T.O.C. **Surf** ft TD of surface **245** ft

Notified BLM @ **1810** hrs on **11/20/02**
Notified NMOCD @ **1810** hrs on **11/20/02**

Intermediate Casing Date set: **11/26/02**

Size **7** in
Set at **3766** ft # Jnts: **87**
Pups: **1**
Wt. **20** ppf Grade **J-55**
Hole Size **8 3/4** in
Wash Out **150** % Csg Shoe **3766** ft
Est. T.O.C. **235'** TD of intermediate **3785** ft

Notified BLM @ **1830** hrs on **11/24/02**
Notified NMOCD @ **1830** hrs on **11/24/02**

Production Casing Date set: **12/01/02**

Size **4 1/2** in
Wt. **10.5** ppf Grade **J-55** from **0** to **7977** ft
Hole Size **6 1/4** in # Jnts: **184**
Wash Out **50** % # Pups: **1**
Est. T.O.C. **2091** ft
Marker jnt @ **7490** ft
Marker jnt @ **7490** ft
Notified BLM @ **1630** hrs on **11/30/2002** FC **7974** ft
Notified NMOCD @ **1630** hrs on **11/30/2002** Csg Shoe **7977** ft

TD **7,977** ft**Cement** Date cmt'd: **11/22/2002**

Tail : **135** sx **50/50/B/POZ W/2% GEL**,
5 #/SX GILSONITE, 3% CACL2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
Displacement vol. & fluid.: **15** BBLS FW
Bumped Plug at: **0600** HRS
Pressure Plug bumped: **500**
Returns during job: **YES**
CMT Returns to surface: **11** BBLS
Floats Held: **Yes** **No**
W.O.C. for **20.5** hrs (plug bump to drlg cmt)

Cement Date cmt'd: **11/26/2002**

Lead : **453** sx Class B Cement W/3%
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele Mixed @ 11.4 ppg
& 2.90 cuft/sx.
Tail : **100** sx **50/50/B/POZ Cement**
w/2% Gel, 2% CaCl2, 5 pps
Gilsonite & 1/4 pps Flocele
Mixed @ 13.5 ppg & 1.33 cuft/sx.
Displacement vol. & fluid.: **147** FW
Bumped Plug at: **2100** HRS
Pressure Plug bumped: **1200** PSI
Returns during job: **NO**
CMT Returns to surface: **NO**
Floats Held: **X** **Yes** **No**
W.O.C. for **23.5** hrs (plug bump to drlg cmt)

Cement Date cmt'd: **12/1/2002**

Lead : **482** SX **50/50/STD/POZ**
w/3% Gel, .2% CFR-3, .1% HR-5, .8%
Halad-9, 1/4 pps Flocele, 5 pps
Gilsonite @ 13.0 ppg/1.46 cuft/sx
Displacement vol. & fluid.: **126.5** KCL WATER
Bumped Plug at: **2300** HRS
Pressure Plug bumped: **1800**
Returns during job: **AIR HOLE**
CMT Returns to surface: **NO**
Floats Held: **X** **Yes** **No**

Mud Wt. @ TD **AIR/N2** ppg**COMMENTS:**Surface: **NO FLOATS RAN.**

Intermediate: **NO CMT RETURNS TO SURFACE. RAN CBL WITH TOC @ 235'.**
PERFORMED CMT SQUEEZE ON 7" CSG SHOE & OPEN HOLE TO ELIMINATE FLUID ENTERING WELLBORE.
12 BBLS NEAT CMT, 2% CC, F/3932' T/2666'. SQUEEZE PRESSURE 320 PSI AIR.

Production: **TOC PBD WITH WIRELINE @ 7969'.****CENTRALIZERS:**Surface: **225', 147', 104', 60'.**

Intermediate: **3756', 3705', 3490', 3233', 3020', 2761', 2504', 2288', 2029', 1817', 1566', 1349', 1091', 872',**
616', 400', 184', 140'

Production: **NO CENTRALIZERS**Total: **4**Total: **17**Total: **0**