

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2026' FNL & 1610' FWL

"F", Sec 34 T27N - R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 306M

9. API Well No.

30-039-26677

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Percentages

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

After producing the Dakota & Mesa Verde zones 6 months Pure Resources
is showing the production percentages to be.

	OIL	GAS
Basin Dakota	83%	71%
Mesa Verde	17%	29%

Commingling order #DHC620AZ

See Attached work sheet

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

DEC 11/08/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON FIELD OFFICE
BY Date

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent state of representations as to any matter within its jurisdictions.

* See Instructions on Reverse Side

NMOCD

Rincon Unit 306M

mth	DAKOTA			Oil Decline %	Gas Decline %	days on	oil	MTR'd GAS	DK Oil decline worksheet			DK Gas decline worksheet			MV
	days	oil	gas						prior mth avg	decline	prod	prior mth avg	decline	prod	gas
		0	0												
		0	0												
Aug-01	2	0	4565												
Sep-01	30	37	13644												
Oct-01	31	209	10170	464.86%	25.46%										
Nov-01	30	192	8446	6.13%	16.85%										
Dec-01	7	33	2742			19	63	8497	4.71	4	86	395.67	537	6881	1616
Jan-02						31	93	16669	2.76937	3	82	221.9527	583	6297	10372
Feb-02						28	156	12694	2.94139	3	79	224.9052	534	5724	6930
Mar-02				4.07%	6.48%	31	38	12399	2.54869	3	76	185.9222	489	5276	7124
Apr-02						30	166	10587	2.528537	3	73	175.8357	447	4628	5759
May-02						31	87	10449	2.345596	3	70	155.7407	409	4419	6030
Jun-02						29	71	9088	2.405388	3	67	152.3706	375	4044	5044
Jul-02						31	65	8896	2.158686	3	64	130.4587	343	3701	5195
Aug-02						30	54	8058	2.139922	3	62	123.3812	314	3388	4670
Sep-02						30	72	7992	2.052892	3	59	112.9235	287	3101	4891
daily avg.	100	471	39567			290	865	67469			717			47697	14756
		4.71	395.67												

DK EST. PROD
MV EST. PROD

SUBMITTED FOR APPROVAL 08/26/02

EST. PRODUCTION PERCENTAGES

	OIL	GAS
DAKOTA	0.829214	0.706949
MESA VERDE	0.170786	0.293051