

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
CONOCO INCORPORATED
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

3. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252
3a. Phone No. (include area code)
Ph: 832.486.2326

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 14 T26N R4W Mer NMP
At surface NENE 660FNL 660FEL
At top prod interval reported below
At total depth

5. Lease Serial No.
JIC105
6. If Indian, Allottee or Tribe Name
JICARILLA APACHE
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
JICARILLA A 15B
9. API Well No.
30-039-26912-00-S2
10. Field and Pool, or Exploratory
BASHN Mesaverde
11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T26N R4W Mer NMP
12. County or Parish
RIO ARRIBA
13. State
NM
14. Date Spudded
06/07/2002
15. Date T.D. Reached
06/23/2002
16. Date Completed
☐ D & A ☒ Ready to Prod.
08/02/2002
17. Elevations (DF, KB, RT, GL)*
6838 GL
18. Total Depth: MD 8042
TVD
19. Plug Back T.D.: MD 7954
TVD
20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL TDT GR CCL CBL TDT GR CCL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	500		300	62	0	
12.250	9.625 J-55	36.0	0	500		300		0	
7.875	4.500 J-55	11.6	0	7554	4920				
7.875	4.500 J-55	11.6	0	7554	4950				
7.875	4.500 J-55	11.6	0	7554	3420	480	242	0	
7.875	4.500 J-55	12.0	13	7554		1080		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7870		2.375	7870				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5688	5757	5688 TO 5757		38	OPEN
B)			7866 TO 7920		35	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5688 TO 5757	FRAC W/65Q 25# FOAM, 100,000# 20/40 SAND, 999,000
7866 TO 7920	FRAC W/65Q 3000 SPECTRA G, 50,000# 20/40 SAND, 85

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2002	07/26/2002	24	→	0.5	858.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	220.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13764 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO	0 1930	1930 2932	mudstone & sandstone mudstone & sandstone	OJO ALAMO	2932
				FRUITLAND	3244
				PICTURED CLIFFS	3534
				LEWIS	3706
				CHACRA	4477
				CLIFF HOUSE SANDSTONE	5200
				MENEFEE	5316
				POINT LOOK OUT SANDSTONE	5684
				MANCOS	6176
				GALLUP	6808
				TOCITO	7242
				SANASTEE	7332
				GREENHORN	7633
				GRANEROS	7694

32. Additional remarks (include plugging procedure):
This well is a downhole commingled well producing from the Basin Dakota and Blanco Mesaverde.

4.5 inch casing was cemented in 3 stages. Two grades of casing were used in production casing. 1080sxs of cement were used for entire job on production casing.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #13764 Verified by the BLM Well Information System.
For CONOCO INCORPORATED, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 09/03/2002 (02AMJ0681SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #13764 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmntr	Sx, Type Cmnt	Slurry Vol	Cement Top	Amt Pulled
7.875	4.500 J-55	12.0	13	7554		1080		0	
7.875	4.500 P-110	11.6	7554	8036		600	182	4920	
7.875	4.500 P-110	12.0	7554	8036		1080		0	
7.875	4.500 P-110	12.0	7554	8036		1080		0	