DEPARTMU BUREAU O SUNDRY NOTI Do not use this form for proposals Use "APPLICATIC SUB 1. Type of Well Off X Gas Well Other 2. Name of Operator	TITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. IN FOR PERMIT"-for such proposals MIT IN TRIPLICATE DEC 2002 FECCIVED OIL CONS. DIV.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5/Lease Designation and Serial No. SF 079367A 6. If Indian, Allotee or Tribe Name 7. If Unit or CA. Agreement Designation RINCON UNIT 8. Well Name and No. RINCON UNIT No 125R 9. API Well No. 30-039-27003		
	850 - BLOOMFIELD, NN 87413	10. Field and Pool, or Exploration Area Basin Dakota		
4. Location of Well (Footage, Sec., T., R., or Survey Description)	200' FSL & 660' FWL	11. County or Parish, State		
	SEC. 26, T27N-R06W	RIO ARRIBA, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>COMPLETION SUNDRY</u> 	Change of Plans Change of Plans New Construction Non-routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report Faults of mythple completion.ce, Weil		
14.	SEE ATTACHED	CEVED E 11 PH 12: 08		
Signed Mike Phillips (This space for Federal or State office use)	Title SAN JUAN BASIN DRILLING/PRODUCTION	ACCEPTED FOR RECORD		
Approved by Conditions of approval, if any:	Title	FARMINGTON FIELD OFFICE		
	person knowingly and willfully to make to any department or agency of the			
of representations as to any matter within its jurisdiction	*See Instructions on Reverse Side	NMOCD		

Pure Resources, Inc. Well History

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Well Name RING State: NM	CON UNIT #125R - 76.82% W County: R		Lease Well 521516-125R
10/9/2002	MIRU SERVICE UNIT; NU HOLE; PRESSURE TEST (BOP; PU AND TALLY 2 3/8" TBG WITH 3 7/8" BIT; CLEAN OUT T CSG TO 1000#; SDFN.	O 7727'; TOH WITH TBG TO FLOAT; FILL
10/15/2002	MIRU SCHLUMBERGER; F	RAN TDT, GR AND CCL LOG FROM PBTD; RD; SECURED WELL	
11/20/2002		PERF DAKOTA FORMATION AS FOLLOWS: 7494', 96', 98', 7502' 3', 92', 7702' AND 06'; RD WIRELINE; NO FLUID LOSS.	, 20', 24', 28', 78', 85', 90', 7612', 16', 20', 24',
11/21/2002	GALS 70Q FOAM, 182,400 3029#, 15 MINS 3000#; RD	AK DOWN FORMATION AT 3480# WITH ISDP OF 1210#; FRAC V)# 20/40 WHITE SAND + 11,000# FLEXSAND; AVG PRESS OF 46) BJ AND OPEN WELL UP ON 1/8" CHOKE TO BLOW PIT AFTER OWBACK CREW ON LOCATION; 783 BBLS OF FLUID TO RECOV	91#; ISDP OF 3400#, 5 MINS 3072#, 10 MINS 1 HR SHUT IN WITH 3000# ON WELL; LEFT

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11/25/2002 FLOWED 1011 MCFD + 2 BO + 2 BW 24 HRS

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