

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

740' FSL & 719' FWL

"M" SEC. 33 T27N-R07W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 186R

9. API Well No.

30-039-27007

10. Field and Pool, or Exploration Area

Blanco MV

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion Sundry	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

see attached



RECEIVED  
2002 DEC 11 PM 12:06  
070 Farmington, NM

14.

Signed

*Mike Phillips*  
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

12/09/02

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 16 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

NMOCD

**Pure Resources, Inc.**  
**Well History**

**Well Name** RINCON UNIT #186R - 76.82% WI  
**State:** NM                      **County:** RIO ARRIBA

**Lease Well** 521526-186R

**10/30/2002**      MIRU DRAKE #19 UNIT; INSPECT SAND; RU SANDLINE PUMP; TIH WITH SAME; TAG SAND FILL APPROX 7350' WITH SAND PUMP; STROKE PUMP 4 PULLS; TOH WITH PUMP; RECOVERED APPROX 6' SAND IN BAILER; TIH WITH SAND PUMP; TAGGED SAND AT 7350'; WORKED PUMP 5 STROKES; TOH; RECOVERED 2' SAND IN BAILER; TIH WITH SAND PUMP; TAG AT 7355'; STROKE SAND PU,P 3 STROKES; PUMP WOULD NOT PUMP; TOH WITH SAND PUMP; 1' IN BAILER; LD SAND PUMP; CLEAN SAND FROM CUPS; RU SAND PUMP AND TIH; TAG SAND @ 7355'; WORK PUMP 5 STROKES; PUMP QUIT WORKING; TOH; RECOVERED 1' SAND IN BAILER LD SAND PUMP; CLEAN SAND FROM CUPS; ND FRAC VALVE; NU BOP; SDFN.

**10/31/2002**      TIH WITH 2 3/8" TBG; TAG SAND FILL @ 7350'; CLEAN OUT TO PBTD OF 7430' WITH AIR AND FOAM; CIRC HOLE CLEAN; BLOW WELL TO BLOW PIT FOR 30 MIN WITH GOOD FLARE; PUT WELL ON PRODUCTION; SDFN.

**11/1/2002**        RU COBRA WIRELINE; TIH TO 7210' WITH LOGGING TOOL, WOULD NOT GO PAST SEATING MIPPLE; TIH WITH 2 3/8" TBG TO PBTD, DID NOT HAVE ANY SAND FILL; BLED WELL WITH AIR AND FOAM; RECOVERED APPROX 10 BBLS FLUID; TIH WITH TBG; LD TO FLOAT; ND BOP; NU FRAC VALVE; RU WIRELINE; RAN AFTER FRAC LOG; LEFT WELL FLOWING TO PRODUCTION LINE.

**11/13/2002**      MIRU SCHLUMBERGER; SET BP @ 5500'; PERFORATE MV FORMATION AS FOLLOWS: 5212', 14', 16', 18', 20', 22', 24', 26', 30', 32', 34', 40', 42', 44', 50', 52', 54', 56', 68', 70', 72', 74' 76' AND 78'.

**11/14/2002**      MIRU BJ SERVICES; BROKE FORMATION DOWN AT 2240#; FRAC WELL IN 5 STAGES WITH 47,493 GALS 70Q FOAM + 98,100# 20/40 BROWN SAND TAILING IN 3600# FLEXSAND; AVERAGE PRESS OF 2964#; ISDP OF 1950#, 5 MIN 1850#, 10 MIN 1725#, 15 MIN 1644#; RD BJ TO MOVE; OPEN WELL UP TO BLOW PIT AFTER ONE HR SHUT IN WITH 1540# ON 1/4" CHOKE; LEFT WELL FLOWING TO BLOW PIT WITH FLOW BACK CREW ON LOCATION; TOTAL FLUID TO RECOVER 585 BBLS.

**11/21/2002**      MIRU DRAKE #19 UNIT; ND FRAC VALVE; NU BOP AND 7" BLOOIE LINE, TALLY AND PU 3 7/8" MILL + 2 3/8" TBG; TAG UP ON SAND FILL @ 5183'; CLEAN OUT TO 5329' WITH AIR AND FOAM; POH TO 5200'; SDFN.

**11/22/2002**      FLARING 7" BLOOIE LINE, TIH TAG SAND FILL @ 5250', CO TO BP @ 5500', TOH W/ 3 7/8" MILL, TIH W/SAWTOOTH CLR & SEATING NIPPLE, LAND TBG ON SLIPS @ 5225', PUT WELL ON PRODUCTION LINE.

**11/25/2002**      TIH TAG SAND FILL @ 5475', CO & DO BP, CO TO PBTD OF 7430', BLOW WELL CLEAN, TOH TO 6500', PUT WELL ON PRODUCTION, SDON.

**11/26/2002**      TIH TAG FOR FILL, BLOW WELL CLEAN, TOH W/3 7/8" MILL, TIH W/SAWTOOTH CLR, SN & 236 JTS 2 3/8" TBG LANDING @ 7393', ND BOP, NU WH & PUMP OFF TBG PLUG W/AIR & FOAM, SWAB WELL IN IN ONE SWAB RUN, BLOW WELL TO BLOW PIT FOR 30 MIN, PUT WELL ON PRODUCTION.

**11/27/2002**      TBG 185#; CSG 280#; WELL FLOWING AT 428 MCF PER DAY.