

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2251' FNL & 1425' FWL

"F" SEC. 21 T27N-R06W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 180R

9. API Well No.

30-039-27067

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco MV

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other DRILLING SUNDRY	☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2002 DEC 11 PM 12:07
070 Farmington, NM

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DEC 16 2002
Date

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCB

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #180R - 76.82% WI
State: NM **County:** RIO ARRIBA

Lease Well 521507-180R

11/17/2002 MIRU AZTEC WELL SERVIC RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-184' W/ ALL 25, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI. WLS @ 144' - 1/4 DEG. DRLG 12-1/4" HOLE F/ 184-386' W/ ALL WT, 95 RPM, 333 GPM, 800 PSI, SPUD, UD. CIRC HOLE CLEAN. WLS @ 346' - 1/4 DEG. POOH TO RUN 9-5/8" CSG. RU & RUN 9-5/8" CSG.

11/18/2002 RU & RUN 9 JTS (371') 9-5/8" 32.3# WC-40 STC CSG. SET @ 386'. TOP INSERT @ 342'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27.4 BW. CIRC 27 BBLs CMT. PD 8:30 A.M. 11/17/02. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN. MU BHA & TIH. TAG @ 340'. DRLG CMT, PLUG & FLOAT TO 386'. DRLG 8-3/4" HOLE F/ 386-895' W/ ALL WT, 65 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 855' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 895-1400' W/ 40-45 WT, 80 RPM, 1200 PSI, 333 GPM, WATER & POLY.

11/19/2002 WLS @ 1350' - 1 DEG. DRLG 8-3/4" HOLE F/ 1400-1483' W/ 40-45 WT, 80 RPM, 1200 PSI, 333 GPM, WATER & POLY. SERVICE RIG. DRLG 8-3/4" HOLE F/ 1483-1887' W/ 40-45 WT, 80 RPM, 1200 PSI, 333 GPM, WATER & POLY. WLS @ 1847' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 1887-2383' W/ 40-45 WT, 80 RPM, 1300 PSI, 333 GPM, WATER & POLY. WLS @ 2343' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 2383-2830' W/ 40-45 WT, 80 RPM, 1300 PSI, 333 GPM, MUD UP 9.0 MW, 48 VIS. CIRC HOLE CLEAN. WIPE HOLE F/ 2830-2255'. POH TO RUN 7".

11/20/2002 POOH, LD DC'S. RU & RUN 68 JTS (2810') 7" 20# K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG. W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2825'. TOP FC @ 2781'. RU BJ & CMT. PUMP 325 SX LEAD (686 FT3) @ 12.1 PPG. TAIL W/ 80 SX (111 FT3) @ 14.6. DISPLACE W/ 109.5 BW. FINAL CIRC PRESS 750. BUMP PLUG TO 1350. CIRC 10 BBLs GOOD CMT. PD 2:00 P.M. - FLOATS HELD. WOC. RU TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2780'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE TO 2830'. DRY UP HOLE TO DUST. DRLG F/ 2830-2949' W/ 2-4K, 45 RPM, 1800 SCFM, 400 PSI. POOH. THIS TYPE BIT SHANKED OFF ON ANOTHER RIG - NON-FISHABLE.

11/21/2002 WAIT ON WEATHERFORD HAMMER. TEST HAMMER TO TIH TO 2949'. DRLG F/ 2949-3104' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI. RIG SERVICE. DRLG F/ 3104-4534' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI. RIG SERVICE. DRLG F/ 4534-5100' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI.

11/22/2002 DRLG F/ 5100-5280' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI. RIG SERVICE. DRLG F/ 5280-6987' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI. RIG SERVICE. XO TO N2, 500 PSI, 1800 SCFM. DRLG F/ 6987-7600' W/ 2-4K, 45 RPM, 2100 SCFM AIR, 550 PSI.

11/23/2002 DRLG F/ 7600-7648' W/ 2-4K, 45 RPM, 1800 SCFM N2, 550 PSI. HAMMER BIT QUIT DRLG. TRIP FOR HAMMER. FOUND LOOSE CONNS. PU 5 DC'S & TIH. CHECK ALL CONNS. DRLG F/ 7648-7704' W/ 22K, 65 RPM, 1800 SCFM N2, 250 PSI. BLOW HOLE CLEAN. LD DP & DC'S. RU TO RUN 4-1/2" CSG.

11/24/2002 RUN 183 JTS (7727') 4-1/2" 11.6# I-80 LTC CSG. LADN @ 7703', TOP OF FC @ 7659'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBL CHEM WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 260 PSI. DROP PLUG & DISPLACE W/ 119 BW @ 5 BPM AVG @ 2575 PSI. BUMP PLUG W/ 3100 PSI. FLOATS HELD. CIRC 36 BBLs GOOD CMT TO PIT. PD @ 1:45 P.M. 11/23/02. ND BOPE, SET SLIPS W/ 93K#. CLEAN PITS. RIG RELEASED @ 5:45 P.M. 11/23/02.