

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleym@bp.com

8. Well Name and No.  
RIDDLE 2

9. API Well No.

30-045-09457-00-S1

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T30N R9W SESW 0790FSL 1850FWL

11. County or Parish, and State

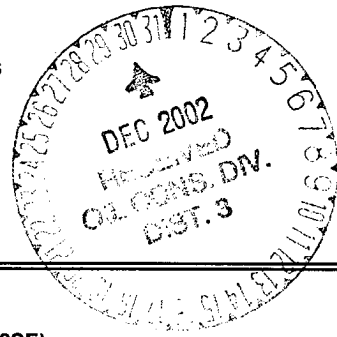
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/2002 MIRUSU NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIG & set BP @ 1200'. Load hole w/2% KcL WTR & tested CSG to 500#. Held ok. TOH /BP. TIH w/CIBP & set @ 4986'. RU & run GR log. RU & perf Menefee formation w/2 JSPF. .470 inch diameter as follows: 4676', 4708', 4718', 4734', 4765', 4774', 4785', 4843', 4893', 4900', 4905', 4914', 4955', 4968', 4971'. 16 shots / 32 holes. RU & frac w/88,520# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback thru 1/4" choke 17.5 hrs. Upsized to 1/2" choke & flowed back for 2 hrs. Upsized to 3/4" choke & flowed back for 16 hrs. RU & RIH w/CIBP & set @ 4362'. Load hole w/2% KcL WTR & tested CSG to 2500#. Test ok. RU & perfs Lewis Shale formation w/2 JSPF. .470 inch diameter as follows: 3726', 3814', 3938', 3992', 4068', 4124', 4191', 4228', 4301', 4327'. RU & frac w/257,251# 20/40 Brady Sand, 70% Quality Foam & N2. RU & flowback well thru 1/4" choke for 14 hrs. Upsized to 1/2" choke & flowed back for 1 hrs. Upsized to 3/4" choke & flowed back for 19.5 hrs. TIH & tag fill @ 4250'. C/O to CIBP set @ 4362'. Mill out CIBP. TIH & tag fill @ 4270'. C/O to CIBP set @ 4986'. Mill out CIBP. TIH & C/O fill to



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15850 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Matthew Warren on 12/23/2002 (02MXH0478SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/06/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED**

Approved By

MATTHEW WARREN  
Title PETROLEUM ENGINEER

Date 12/23/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #15850 that would not fit on the form**

**32. Additional remarks, continued**

PBTD at 5162'. RU & TIH w/2-3/8" production TBG & land @ 5097'. ND BOPs. NUWH.  
10/31/2002 RDMOSU. Well returned to production.