Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No/ NMNM0468128

6.	If Indian,	Allottee	or Tribe	Name
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abandoned wel	U. II Ilidiali								
SUBMIT IN TRII	PLICATE - Other instruc	tions on reve	erse side,	7. If Unit o	or CA/Agreement,	Name and/or No.			
Type of Well Oil Well	er	8. Well Name and No. HAGOOD 30							
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	E/ 2003 9 API Well No. 30-045-20979-00-S1							
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		(include area code) 3. Div. 10. Field and Pool, or Exploratory 9787 9787							
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County	or Parish, and Sta	ate			
Sec 34 T29N R13W NENE 07 36.68807 N Lat, 108.18674 W				SAN JI	UAN COUNTY	′, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, REPORT, O	R OTHER DA	ΛTA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Re	esume)	Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ure Treat	□ Reclamation		Well Integrity			
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Temporarily Aband	lon				
	☐ Convert to Injection	🛮 Plug	Back	■ Water Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (7/27/01) MIRU. SDON. (7/30/01) TIH w/tbg plug, set @ 5970'. ND WH. NU BOP. TOOH w/1.9" tbg. ND BOP. NU WH. RD. Rig released. (11/17/02) MIRU. SDON. (11/18/02) ND WH. NU BOP. TIH w/5-1/2" CIBP, set @ 6100'. Ran CBL/GR/CCL @ 6100' to surface. Ran CNL @ 2000' to 1000'. SDON. (11/19/02) Dump bail 6 sxs Class B neat cmt @ 6100-5947'. TIH w/5-1/2" CIBP, set @ 5260'. Dump bail 6 sxs Class B neat cmt @ 3134-3081'. TIH w/CIBP, set @ 1650'. PT csg & CIBP to 3200 psi, OK. Perf FTC @ 1468-1454', & 1409-1406' w/34 0.32" diameter holes. SDON. (11/20/02) Blow well down. (11/21/02) Frac FTC w/368 bbls 25# 70% X-link foam, 60,000# 20/40 AZ sand, 439,400 SCF N2. Flow back well.									
	Electronic Submission For BURLINGTON RI mmitted to AFMSS for prod	ESOURCES O	kĞ CO LP, sent thew Halbert on	to the Farmington 12/10/2002 (03MXH0262	•				
Name (Printed/Typed) PEGGY C	Title REGU	LATORY ADMINISTRA	TOR						
Signature (Electronic	Submission)	Date 12/04/	2002						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE					
Approved By ACCEPT		W HALBERT EUM ENGINEER		Date 01/06/2003					
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conduct to conduct the applicant the applic	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					partment or agenc	ey of the United			

Additional data for EC transaction #6242 that would not fit on the form

32. Additional remarks, continued

(11/22/02) TIH w/1-1/2" tbg, tag up @ 1625'. CO to CIBP @ 1650'. Blow well. (11/23/02) Circ w/air. (11/24/02) TIH, tag PBTD. Land 46 jts 1-1/2" 2.9# J-55 tbg @ 1521'. ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.